OMDER NO. DC -363

THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR PERMISSION TO RPFECT DUAL COMPLETION OF ITS LUDWICK WELL NO. 13, LOCATED IN THE SW/L HE/L OF SECTION 5, TOWNSHIP 29 MORTH, RANGE 10 WEST, NMPM, SAN JUAN COUNTY, MEN MEXICO, IN THE AZTEC PICTURED CLIFFS GAS POOL AND BLANCO MESAVERDE GAS POOL.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) El Pase Natural Cas Company made application to the New Mexico Oil Conservation Commission on November 30, 1956 for permission to dually complete its Ludwick Well No. 13, located 1750 feet from the North line and 1720 feet from the East line and in the SM/h HE/4 of Section 5, Township 29 North, Range 10 West, MPM, San Juan County, New Mexico in the Astec Platured Cliffs Cas Pool and Blanco Mesaverds Cas Pool.

The Secretary-Director Finds:

- (1) That application has been duly filed under the provisions of Subsection 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.

IT IS THEREPORE ORDERED:

That the applicant, herein, El Paso Matural Cas Company be and it hereby is authorised to dually complete its Ludwick Well No. 13, located in the SN/4 ME/4 of Section 5, Township 29 North, Range 10 West, HMPM, San Juan County, New Mexico, in such manner as to permit production of gas from the Pictured Cliffs formation by preper perforation of the casing and gas produced through the casing-tubing annulus of the Astec Pictured Cliffs Cas Pool and the production of gas from the Mesaverde fermation by proper perforation of a liner and gas produced through the tubing of the Blance Mesaverde Gas Pool and the installation of a suitable packer and with the installation of adequate surface equipment to maintain complete separation of the two somes of production.

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the wellbore, either within er outside the casing of gas, eil and gas, or eil produced from either or both of the separate strata,

PROVIDED HOWEVER, That prior to the actual dual completion the operator shall make pressure tests of the casing to prove that no casing leaks have developed since the well was originally completed. In the event a casing leak is apparent the operator shall take appropriate steps to adequately repair the leak.

PROVIDED FURTHER, That upon the actual dual completion of such subject well applicant shall submit to the appropriate District Office of the Commission, copies of Oil Conservation Commission Form C-10k, Form C-110 and Form C-122 outlining the information required on those forms by existing Rules and Regulations and two copies of the electric log of the well.

PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strate, and further, be equipped with all necessary connections required to permit recording meters to be installed and used, at any time, as may be required by the Commission or its representatives, in order that matural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas-liquid ratios thereof _ ratios determined, and