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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEW WORK~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 31, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Ludwick, Well No. 13(PM)(OWO) in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G 5, T 29-N, R 10-W, NMPM, Aztec Pictured Cliffs Pool  
Unit Letter

San Juan

County. Date Spudded 7-6-56

Date Drilling Completed 10-16-56

Please indicate location:

Elevation 5878 Total Depth 4894 ~~519~~ 4680

Top ~~Oil~~/Gas Pay 2308 Perf Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2331-23;2318-08

Open Hole None Depth 4894 Depth 2336  
Casing Shoe 4894 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1231 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,000 gallons water, 40,000# sand

Casing Press. 538 Tubing Press. 538 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Workover on back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 5 1963, 19\_\_\_\_ El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed by W. B. Smith

By: \_\_\_\_\_  
DEPUTY OIL & GAS INSPECTOR DIST. NO. 3  
Title \_\_\_\_\_

By: ORIGINAL SIGNED H.E. McANALLY  
(Signature)

Title: Petroleum Engineer  
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

