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STATE OF NEW MEXICO  
ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

RECEIVED  
JUN 26 1998OIL CON. DIV.  
DIST. 3Page 1  
Revised 10/01/78Operator CONOCO INC Lease LUDWICK LS Well No. 13 (PM)  
Location of Well: Unit G Sec. 05 Twp. 29 Rge. 10 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cog.)
Upper Completion	PICTURED CLIFF	GAS	FLOW	TBG
Lower Completion	MESA VERDE	GAS	FLOW	TBG

## PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St press. psig	Stabilized? (Yes or No)
	05-18-98	3-DAYS	294	NO
Lower Completion	Hour, date shut-in	Length of time shut-in	St press. psig	Stabilized? (Yes or No)
	05-18-98	3-DAYS	263	NO

## FLOW TEST NO. 1

Commenced at (hour, date)*		05-21-98		Zone producing (Upper or Lower): LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
05-19-98	1-DAY	294	158		BOTH ZONES SHUT IN
05-20-98	2-DAYS	294	226		BOTH ZONES SHUT IN
05-21-98	3-DAYS	294	263		BOTH ZONES SHUT IN
05-22-98	1-DAY	294	144		LOWER ZONE FLOWING
05-23-98	2-DAYS	294	141		LOWER ZONE FLOWING

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

## MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	St press. psig	Stabilized? (Yes or No)

(Continue on reverse side)