

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850'N, 1850'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

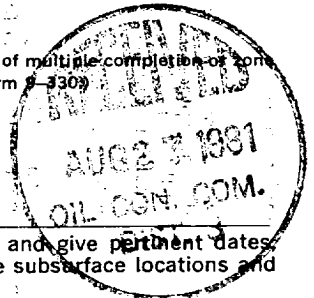
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☒  
ABANDON\* ☐

(other) Plug Back to Fruitland

SUBSEQUENT REPORT OF:

RECEIVED  
JUL 31 1981  
GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)



5. LEASE SF 065557-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME Cornell  
9. WELL NO. 5  
10. FIELD OR WILDCAT NAME Fulcher Kutz PC  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T-29-N, R-12-W NMPM  
12. COUNTY OR PARISH San Juan 13. STATE NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5860' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to plug back this wellbore to the Fruitland formation by setting a cement retainer at 1800' and squeezing off the Pictured Cliffs zone with 60 sks. cement. If the casing will not pressure test, to continue the completion, ~~a new string of 2 7/8" casing will be run inside the existing wellbore, and cemented in place.~~ The well will then be selectively perforated and fractured.

→ Squeeze casing leaks with cement and pressure test squeeze.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Project

SIGNED

*James F. Sims*

TITLE

Drilling Engineer

DATE

July 31, 1981

APPROVED BY  
CONDITIONS OF

APPROVED  
JUL 31 1981

(This space for Federal or State office use)

AS AMENDED

DATE

For JAMES F. SIMS  
DISTRICT ENGINEER

NMOCC