

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

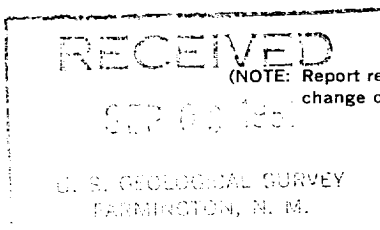
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR  
PO Box 289, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850'N, 1850'W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☒  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) plug back to Fruitland



5. LEASE  
SF 065557-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Cornell
9. WELL NO.  
5
10. FIELD OR WILDCAT NAME  
Fulcher Kutz PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T-29-N, R-12-W, NMPM
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5860' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to plug back this wellbore to the Fruitland formation by setting a cement retainer at 1800' and squeezing off the Pictured Cliffs zone with 60 sks. cement. The casing will be pressure tested to 1000 psi. The Fruitland formation will be perforated and fractured and a string of 1 1/4" production tubing run. If the 5 1/2" casing will not pressure test, four squeeze holes will be shot at 850'. A string of 2 7/8" casing will be run and cemented in place with sufficient amount of cement to circulate to surface. After the primary cement job, a sufficient amount of cement will be pumped down the 2 7/8" x 5 1/2" annulus to circulate the 5 1/2" x 7 7/8" annulus. If circulation does not occur, 70 sks. of cement will be pumped down the 5 1/2" x 7 7/8" annulus. The well will then be selectively perforated and fractured.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct Project \_\_\_\_\_

SIGNED [Signature] TITLE Drilling Engineer DATE September 3, 1981

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ DATE SEP 7 1981

CONDITIONS OF APPROVAL, IF ANY:

For JAMES F. SIMS  
DISTRICT ENGINEER

NMOCC

\*See Instructions on Reverse Side

