

OIL CONSERVATION DIVISION
P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO: OPERATOR	
DISTRIBUTION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Cornell	Well No. 5	Pool Name, including Formation Undes. Fruitland	Kind of Lease State/Federal or Fee SF	Lease No. 065557
Location Unit Letter <u>H</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u>				
Line of Section <u>1</u> Township <u>29-N</u> Range <u>12-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 289, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 1	Twp. 29-N	Rge. 12-W	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas well ☒	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 10-15-55; 9-22-81	Date Compl. Ready to Prod. 10-31-55; 10-31-81		Total Depth 1769'		P.B.T.D. 1759'			
Elevations (DF, RAB, RT, GR, etc.) 5754' GL	Name of Producing Formation Fruitland		Top Gas Pay 1644'		Tubing Depth 1659'			
					Depth Casing Shoe 1769'			
1644' - 1664'								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		96'		75			
7 7/8"	5 1/2"		2022'		100			
	2 7/8"		1769'		960			
	1 1/4"		1659'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 112	Length of Test	Bbls. Condensate/MCF
Testing Method (flow, back pr.)	Tubing Pressure (Shot-in) 560	Casing Pressure (Shot-in) 630

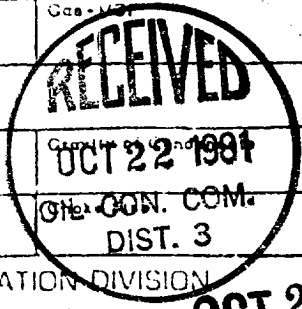
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Drisco
(Signature)
Drilling Clerk
(Title)
October 16, 1981
(Date)

OIL CONSERVATION DIVISION
APPROVED _____
BY Original Signed by FRANK T. CHAVEZ
TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multiply completed wells.



Workover Completion

- 9-22-81: MOL & RU. Ran 5 1/2" cmt Retainer on 2 3/8" tubing set @ 1811'. Cmted Pic. Cliffs Zones off w/71 cf. cmt.
- 9-23-81: Pressure tested 5 1/2" casing to 1000#, OK. Perfed 4 holes at 850'. Ran 65 jts. of 2 7/8", 6.4#, J-55 casing set at 1760'. Baffle set at 1759'. Cmt. Basket set at 961'. Cmted w/ 165 cf. cmt. Circ. to surface. Tied on to 2 7/8" X 5 1/2" Annulus and squeezed w/ 230 cf. cmt. Circ. cmt. to surface on 5 1/2 X 7 7/8" Annulus to cover Ojo Alamo.
- 9-24-81: Ran logs. Pressure tested to 4000# Held ok. Perforated 10 holes from 1644' to 1664'. Fraced w/ 15,500# 10/20 sand, 16,930 gal. wtr. Flushed w/ 1400 gal. wtr.
- 9-26-81: Ran 52 joints of 1 1/4", 2.33#, J-55 tubing set at 1659'.