

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Artec FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED May 21, 1955

OPERATOR Artec Oil & Gas Company LEASE Hare WELL NO. 1
1/4 SECTION: NE UNIT LETTER G SEC. 3 TWP. 29-N RGE. 10-W
CASING: 2409' 5 1/2" O.D. SET AT 2394' TUBING 2450' 1" WT. 1.7# SET AT 2450'
PAY ZONE: FROM 2387 TO 2495 GAS GRAVITY: MEAS. _____ EST. 0.650
TESTED THROUGH: CASING I TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 605 psi TUBING: 605 psi I. PERIOD 7 days
TIME WELL OPENED: 10:00 A.M. TIME WELL GAUGED: 1:00 P.M.
IMPACT PRESSURE: 11 psi
VOLUME (Table I) 2038.8 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) 1.000 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 1.000 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 12
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 1.000 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2177

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: John J. Abendsehan
COMPANY: Artec Oil & Gas Company
TITLE: Petroleum Engineer

Initially completed 6-27-53. I.P. 648 mcf/day, SICP 670 psi.
Cleaned out and sand-oil frac with 16,000 gals. oil and 15,000 lbs. sand 5-15-55.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 3		
DISTRIBUTION		
	NO. RECEIVED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office	1	
U. S. G. S.		
Transporter	1	<input checked="" type="checkbox"/>
File <i>47</i>		