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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 4-15-64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Murphy Well No. 3-A in. SW 1/4 NE 1/4
(Company or Operator) (Lease)

G Sec. 2 T. 29N R. 11W NMPM, Aztec Pictured Cliffs Pool
Unit Letter

San Juan County. Date Spudded 3-14-64 Date Drilling Completed 3-17-64

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| | | X | |
| L | K | J | I |
| M | N | O | P |

1550'N, 1750'E
(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 8 5/8 | 128 | 105 |
| 2 7/8 | 2156 | 150 |
| | | |
| | | |

Elevation 5736'GL Total Depth 2170 PBD

Top ~~xxx~~ Gas Pay 2066 (Terf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2066-76; 2086-91

Open Hole None Depth Casing Shoe 2170 Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1948 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# 10/20 sand, 27,200 gal. water.

Casing Press. 458 Tubing Press. Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 20 1964 19

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK

Title: Petroleum Engineer

Title: PETROLEUM ENGINEER DIST. NO. 3

Send Communications regarding well to:
Name: E. S. Oberly