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2-EPNG, El Paso, Farm.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

	(Submit	to appropriate L	listric:	Office	as per	Comm	issi	on Rule	1196)	) R	
Name of Company  Beta Development Co.				Petr.							
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t of work done, natu	re and quantity o	f materials used.	and cas	ults obta	ೇಶದೆ.						
T.D. 6616'.	Ran logs.	•									
50/50 pozmix 11:50 PM. C 50/50 pozmix	& Class C emented 3rd & Class C	+ 8% gel., l stage w/425 + 4% gel. F	.2# gi • <b>s</b> x•	lsoni <sup>4</sup> 50/50	te/sk pozmi	, 2# ix &	tu:	f-plug/ iss C +	<b>sk.</b> - 8% (	P.D. @ gel & 100 sx.	
orge L. Hoffm		<u></u>		ineer	В	eta :		elopmer	nt Co	•	
	FILL IN BEL					3 0.11		**************************************			
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Date of Test	Oil Production BPD					ion	Cub		ВЫ	Gas Well Potential MCFPD	
				•	<del></del>						
OIL CONSERVAT	ION COMMISSION	l						tion giver	a above	is true and complete	
Approved by Original Signed Emery C. Arnold			Name	Name Original signed by: JOHN T. HAMPION							
Title Supervisor Dist. # 3				Position  Manager							
			10								
	rmed Politing Operations  tof work done, natural T.D. 6616'.  Ran 205 jts. DV tools @ 4'reg. + 2% ge 50/50 pozmix 11:50 PM. C. 50/50 pozmix released @ 5 WOC	velopment Co.  field Federal  med  Pool  Basin  THIS IS A  Drilling Operations  Cas  Rem  t of work done, nature and quantity of  T.D. 6616'. Ran logs.  Ran 205 jts. 6629' 10.5  DV tools @ 4768' & 2199  reg. + 2% gel, 1% Halad 50/50 pozmix & Class C- 11:50 PM. Cemented 3rd 50/50 pozmix & Class C- released @ 5:00 A.M. 5  WOC  Tubing Depth  val(s)  val  Date of Test  Oil Production BPD  OIL CONSERVATION COMMISSION  inal Signed Emery C. Ar	welopment Co.  field Federal  med  Pool  Basin Dakota  THIS IS A REPORT OF:  Casing Test and Com  Remedial Work  tof work done, nature and quantity of materials used.  T.D. 6616'. Ran logs.  Ran 205 jts. 6629' 10.5# 4½" J-55 S  DV tools @ 4768' & 2199'. Cemented  reg. + 2% gel, 1% Halad 9. P.D. @ 50/50 pozmix & Class C + 8% gel., 1 11:50 PM. Cemented 3rd stage w/425 50/50 pozmix & Class C + 4% gel. F released @ 5:00 A.M. 5th.  WOC  FILL IN BELOW FOR REME  ORIGINAL  TD  Tubing Depth  rate of Test  Oil Production BPD  Gas Production BPD  OIL CONSERVATION COMMISSION  imal Signed Emery C. Arnold	y velopment Co.  field Federal  med  Pool  Basin Dakota  THIS IS A REPORT OF: General Section of Work done, nature and quantity of materials used, and reserved to f work done, nature and quantity of materials used, and reserved to f work done, nature and quantity of materials used, and reserved to f work done, nature and quantity of materials used, and reserved to f work done, nature and quantity of materials used, and reserved to f work done, nature and quantity of materials used, and reserved to find the final section of the f	velopment Co.  field Federal  Temed  Pool  Basin Dakota  THIS IS A REPORT OF: **Coech appropriate to few work done, nature and quantity of materials used, and results obta  T.D. 6616'. Ran logs.  Ran 205 jts. 6629' 10.5# 4½" J-55 ST&C csg. st. DV tools @ 4768' & 2199'. Cemented w/150 sx. reg. + 2% gel, 1% Halad 9. P.D. @ 10:40 Pm. 50/50 pozmix & Class C + 8% gel., 12# gilsonf: 11:50 PM. Cemented 3rd stage w/425 sx. 50/50 50/50 pozmix & Class C + 4% gel. P.D. @ 3:45 released @ 5:00 A.M. 5th.  **MOC**  **Position**  Position**  Production Engineer**  FILL IN BELOW FOR REMEDIAL WORK RI ORIGINAL WELL DATA  TD  PBTD  Tubing Depth  **Tubing Depth**  **Production Engineer**  Fill IN BELOW FOR REMEDIAL WORK RI ORIGINAL WELL DATA  TD  PBTD  **Tubing Depth**  **ORIGINAL WELL DATA  TD  Pate of Tubing Depth  To Date of Test  Oil Production Gas Production MCFPD  **Tubing Depth**  **Producing Form**  RESULTS OF WORKOVER  Date of Dil Production Gas Production Water In to the best of the best of to the best of the best of the best of to the best of t	Velicition   Production   Position   Production   Position   Production   Position   P	Address   234 Petr. Club Plaz   234 Petr. Club Plaz   234 Petr.   Club Plaz	Velopment Co.   Veli No.   Unit Letter   Section   Township   To	Address   234 Petr. Club Plaza, Farmir   234 Petr. Club Plaz	Velipment Co.   234 Petr. Club Plaza, Farmington   Fill Federal   1   Unit Letter   Section   Townshir   29 N   Range   20 N   20 N	