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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Beta Development Co.				Address 234 Petr. Club Plaza, Farmington, N. M.			
Lease Fifield Federal		Well No. 1	Unit Letter G	Section 5	Township 29 N	Range 11 W	
Date Work Performed		Pool Basin Dakota			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Perf. and SWF**

Detailed account of work done, nature and quantity of materials used, and results obtained.

5/27/64 Moved on completion rig. Picked up tbg. and drilled DV tools and CO to float collar @ 6600'. Tested csg. to 4000#, held OK. Displaced hole w/ 1% calcium chloride water, spotted 500 gals. 7% spearhead acid. Ran logs.
5/28/64 Perf. 6508-32 and 6542-46 w/2JPF. SWF w/30,000# 20-40 sd, 51,800 gals. 1% calcium chloride water w/7# J-2/1000 gals., 60,400 gals. total water. FBD 1500 TP 2700-3100#, ATP 3000#, rate 39.6 BPM. SI 1500#, SMSI 950#. Set CI bridge plug @ 6498'. Perf. 6437'-47' w/2JPF. SWF w/20,000# 20-40 sd, 32,600 gals. treated water, 39,200 gals. total water, FBD 2900#, TP 4000-3600# ATP 3700# @ 32.5 BPM. SI 1800#, SMSI 1150#, SI 3hrs. Drilled BP @ 6498' CO to 6600'. Ran tbg. 206 jts. 6514' 2" EUE landed @ 6525'. Well kicked off Rig released @ 28th.

Witnessed by V. L. Wiederkehr	Position Engineer	Company Beta Development Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
Original Signed Emery C. ArnoldName
Original signed by:
JOHN T. HAMPTONTitle
ManagerPosition
ManagerDate
JUN 10 1964Company
Beta Development Co.