DI.	STRIBUTIO	N	
SANTA FE		7	
FILE		,	1
U.S.G.S.			-
LAND OFFICE			+
TRANSPORTER	OIL		1
INAMEPORTER	GAS		1
PRORATION OFFI	CE	7	
OPERATOR		,	

NEW MEXICO OIL CONSERVATION COMMISSION

4-000 2-EPNG, El Paso, Farm. Santa Fe. New Mexico 1-F REQUEST FOR (QMX) - (GAS) ALLOWAPLE

New Well RECERTIFICATION

(Form C-104)

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexic	06/12/64
WE ARE	HEREBY R	EQUESTI	ING AN ALLOWABLE	FOR A WELL KNOWN AS:	(Date)
Bet	a Develop	ment Co.		ral , Well No. 1 , ii	n SW 1/2 NE 1/2
, •	ompan, or op	ciewi)	(Lea	uc)	·
Unit L	3 Sec.	5	, T29N, R11	, NMPM.,B	asin Dakota Pool
	San Juan		County. Date Spudder	3/25/6A Date Drilling	Completed A/A/6A
	se indicate l		Elevation 5786	GLTotal Depth 6616	
D	C B	T		6437 Name of Prod. Form.	
		^	PRODUCING INTERVAL -	e e	
	_		Perforations 6508-32	2. 6542-46. 6437-47 W/2 JPF	
E 1	F G	H		Depth Casing Shoe	Donth
	X		OIL WELL TEST -	obsing dive	Tubing 6525
L K J		I			Choke
				bbls.oil,bbls water i	
M N O P		P		ture Treatment (after recovery of volume	 .
			load oil used):	bbls.oil,bbls water in	hrs,min. Size
1400 64	4 4-		GAS WELL TEST -		
1620/N	1475/E		- Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
Tubing ,Car	sing and Come		Method of Testing (pito	t, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Frac	ture Treatment: 3,299 MC	F/Day; Hours flowed 3
8-5/8"	296	175	Choke Size 3/4 Meti	hod of Testing: Choke	
4-1/2"	6629	900	sand):500 gals acid	ent (Give amounts of materials used, so 70.000# sd. 99.600 gals	reated water, oil, and
			Casing Tubing	Date first new oil run to tanks	A CONTRACTOR OF THE PROPERTY O
	1				
2" EUE	tbg @ 652	5*	E .	and Crude, Inc.	
emarks:		·····	Gas Transporter El	Paso Natural Gas Co.	1001
emarks:	******************	······································	***************************************		JUN 4-5-1964
***************************************	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •			IV.
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			•	rue and complete to the best of my known	-
pproved	JUN.2.5	7964	, 19	Beta Develo (Company or C	
O	I CONSED	T/ATION	COMMISSION	· · ·	•
O1	L CONSER	VATION	COMMISSION	By: Original signed by JOHN T. Howard	KN
Origin	nal Signed	Emery	C. Arnold	Title	r
Supervisor Dist. # 3			Send Communications	regarding well to:	
itle Supervisor Dist. # 9				NameBeta Develope	
				234 Petr. Clu	