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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. SF-078317 & NM-038377
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Beta Development Company		7. Unit Agreement Name
Address of Operator 238 Petroleum Plaza, Farmington, NM 87401		8. Farm or Lease Name Fifield Federal
Location of Well UNIT LETTER <u>G</u> <u>1620</u> FEET FROM THE <u>North</u> LINE AND <u>1475</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota		
15. Elevation (Show whether DF, RT, GR, etc.) 5786' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-87 Move in P. & A Rig  
 5-6-87 Pick up 2-3/8" tubing w/Baker K-1 stinger tool on bottom, sting into K-1 cement retainer @ 6309' pump 35 sx class "B" cement below retainer and in csg. perforations @ 6508-32, 6542-46, 6437-47, (Dakota Formation) pick tubing up, spot 30 sx class "B" cement across 2-stage tool @ 4767-4378', spot 25 sx class "B" cement 3703-3378, 25 sx across 2nd 2-stage collar @ 2199-1874' pull tubing out of hole, strip cellar, cut 8-5/8" surface pipe off 6' below ground level, remove slips from 4 1/2" csg. (no free pipe as cement was circulated) ran tubing in hole to 770' spot 50 sx class "B" 770' to surface inside 4 1/2" csg. pick up 6 jts. 1" I.J. tubing, ran between 8-5/8" surface pipe and 4 1/2" csg. to 163', tag up old cement, spot 10 sx cement back to surface, install dry hole marker 5-7-87.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Bayless TITLE Superintendent DATE June 2, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #13 DATE JUN 03 1987

CONDITIONS OF APPROVAL, IF ANY: