1 Pioneer 1 LaMar 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS *NLAND CORPORATION PURCHASED ALL THE ASSETS LAND OFFICE OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE TRANSPORTER INC. THIS PURCHASE INCLUDED N. M. S. C. C. GAS PERMIT # 670 WHICH HAS DEEN TRANSFERRED TO OPERATOR INLAND CORPORATION. PRORATION OFFICE CLYDE C. LaMAR, PRESIDENT Pioneer Production Corp. INLAND CORPORATION Box 234, Farmington, N. M. Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Oil Dry Gas Recompletion Effective # 3/10/65 Change in Ownership Casinghead Gas Condensate X If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Pruitt 1 Basin Dakota State Lecation **1980** Feet From The_ North Line and 1170 Unit Letter Feet From The West 29N Range 1.3W , NMPM, San Juan Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Oil LaMar Trucking, Inc. Box 1528, Farmington, N. M. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🕎 El Paso Natural Gas Co. Box 990, Farmington, N. M. Unit Sec. Twp. Rge. Is gas actually connected? If well produces oil or liquids, F 29N 13W give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Wel New Well Workover Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Tubing Depth Pool Name of Producina Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure Actual Pred. During Test Oil-Bbls. Water - Bbls. Gas MAR 1 5 1965 JIL CON. COM. GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity Length of Test Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR 1 5 1965 . 19 ... I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. R. WEINDRICK PETROLEUM ENGINEER DIST. NO. 3 TITLE Original signed by T. A. Dugan This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Consulting Engineer (Title) Fill out Sections I, II, III, and VI only for changes of owner, 3/8/65 well name or number, or transporter, or other such change of condition. (Date)

Separate Forms C-104 must be filed for each pool in multiply

completed wells.