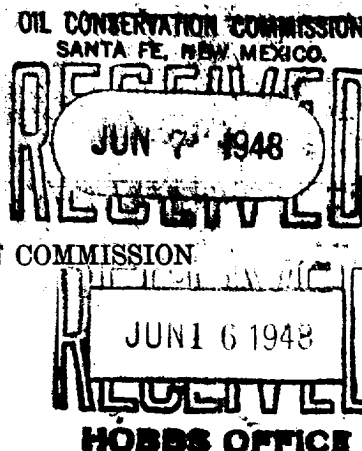


* Pooled Unit embracing NE 1/4 Sec. 2, T-29N.,
R-12W. Patented owners: Mrs. Louise Beck;
E.E. Drago & J.T. Hutton
FORM C-105

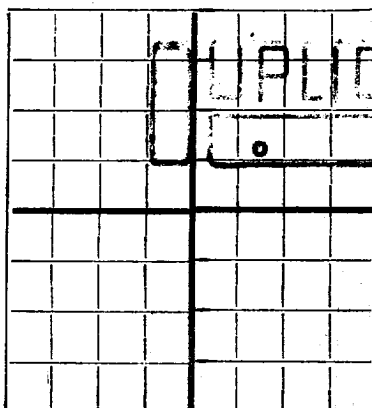


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent
not more than twenty days after completion of well. Follow instructions in the
Rules and Regulations of the Commission. Indicate questionable data by following
it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED
UNTIL FORM C-105 IS PROPERLY FILLED OUT.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Southern Union Production Company 1104 Burt Bldg., Dallas 1, Texas
Company or Operator Address

Beck Well No. 1 in SW 1/4 of Sec. 2, T. 29-North
Lease

R12 West N. M. P. M., **Pulcher Basin** Field, **San Juan** County.

Well is 1650 feet south of the North line and 1650 feet west of the East line of Section 2

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is **Mrs. Louise Beck** Address **Hot Springs, N.M.**

If Government land the permittee is Address

The Lessee is **Southern Union Production Company** Address **Dallas Texas**

Drilling commenced **April 14** 19 **48** Drilling was completed **May 14** 19 **48**

Name of drilling contractor **Southern Union Production Co.** Address **Dallas Texas**

Elevation above sea level at top of casing **5892** feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1010 to 0 showing No. 4, from 2035 to 2045 0
No. 2, from 1025 to 0 No. 5, from to
No. 3, from 2018 Top of Pictured Cliffs No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 460 to 500 feet.
No. 2, from 635 to 655 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16 OD				321-8"					Surface
13 3/8"				630		All			Intermediate
10 3/4"				880		"			"
8 5/8"				1535		"			"
5 1/2"				2016					Production
1" Siphon Line				2082					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	1535		Halliburton		3 Aquagel
	5 1/2	2016	40	"		10 "

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Solidfield Nitro		60 qts.	5/18	2028-2085	To 2097

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2125 feet, and from feet to feet

PRODUCTION

Put to producing, 19
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. 200 MCF Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. 405

EMPLOYEES

Newton, Driller Partner, Driller
Nolan, Driller Lambert, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3rd

day of June 19 48

Billie Simmons
Notary Public

Billie Simmons
in and for Dallas County, Texas
My Commission Expires June 1, 1949

Dallas, Texas June 3, 1948

Name Law Thompson

Position Chief Engineer

Representing Southern Union Production Company

Address 1104 Burt Bldg., Dallas 1, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Sandstone
40	45	5	Gray shale
45	150	105	Sand
150	155	5	Variegated sand and gravel
155	160	5	Gray shale
160	175	15	Sand
175	205	30	Gray shale
205	225	20	Blue shale
225	230	5	Gray shale
230	250	20	Sand
250	280	30	Blue shale
280	435	155	Gray shale
435	445	10	Sand - 5 barrels water per hr.
445	480	35	Gray shale
480	500	20	Sand - 5 barrels water per hr.
500	525	25	Sand
525	545	20	Blue shale
545	565	20	Sandy shale
565	627	62	Gray shale
627	635	8	Sand
635	695	60	Blue shale - hole saving
695	730	35	Sand - 5 barrels water per hr.
730	755	25	Variegated sand
755	760	5	Sand and gravel
760	775	15	Sand
775	820	45	Gray shale
820	830	10	Sand
830	845	15	Blue shale
845	850	5	Blue shale
850	870	20	Gray shale
870	885	15	Blue shale
885	900	15	Gray shale rock
900	950	50	Blue shale
950	975	25	Gray shale rock
975	1020	45	Gray sandy shale
1020	1025	5	Gray shale
1025	1035	10	Sand
1035	1050	15	Brown shale
1050	1065	15	Gray sandy shale
1065	1085	20	Blue shale
1085	1095	10	Sandy shale
1095	1150	55	Gray shale
1150	1160	10	Sand
1160	1180	20	Blue shale
1180	1190	10	Dark shale
1190	1235	45	Gray sandy shale
1235	1265	30	Blue shale
1265	1330	65	Shale
1330	1335	5	Sandy shale
1335	1370	35	Blue shale
1370	1380	10	Sand
1380	1385	5	Blue shale
1385	1425	40	Shale
1425	1440	15	Sandy shale
1440	1450	10	Blue shale
1450	1485	35	Dark shale
1485	1550	65	Blue shale
1550	1620	70	Blue shale & sand shells
1620	1675	55	Dark shale
1675	1725	50	Shale & shells
1725	1760	35	Shale and sand shells
1760	1830	70	Brown shale
1830	1870	40	Sand and sand shells
1870	1880	10	Sand
1880	1950	70	Dark shale
1950	1975	25	Gray sand
1975	1980	5	Blue shale
1980	2000	20	Coal
2000	2016	16	Shale
2016	2045	29	Sand - Top of Pictured Cliffs 2016'
2045	2090	45	Sandy shale
2090	2125	35	Shale

T.J.