	NO. OF COPIES RECEIVED		3			
	DISTRIBUTION					
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
I.		GAS	1			
	OPERATOR		2			
	PRORATION OFFICE		Ī			
	Operator					
	Aztec Oil & Cas Compar					
	Address					
	Drawer 570, Farmington					
	Reason(s) for filing (Check proper box)					
	New Well					
	Recompletion X					
	Change in Ownership					

		→ NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
	FILE / _	7	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE	- Northonization to the		. 10
	OIL			
	TRANSPORTER GAS			
F	OPERATOR 2			
_ -	PROPATION OFFICE			
I.	Operator			· · · · · · · · · · · · · · · · · · ·
	Aztec Oil & Cas Compa	anv		
-	Address	G.11y		
		Dram Manda		
_	Drawer 570, Farmingto		[O:1 (D)	
	Reason(s) for filing (Check proper box		Other (Please explain)	
}	New Well	Change in Transporter of:		
1	Recompletion X	Oil Dry Ga	s _	
	Change in Ownership	Casinghead Gas Conden	sate	
_				
	f change of ownership give name and address of previous owner			
a	and address of previous owner			
II. I	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Nar	ne, Including Formation	Kind of Lease
	Beck	1 Ful	cher Kutz P. C.	State, Federal or Fee Fee
-	Location			
}		(co. ***	e and 15 50 Feet From T	. 1 2
	Unit Letter;1	550 Feet From The N Lin	e and 1650 Feet From T	he
i	0	001	5 CTT	T
_	Line of Section 2 , To	ownship 29N Range	12W , NMPM, San	Juan County
III. <u>I</u>		TER OF OIL AND NATURAL GA	S	1
	Name of Authorized Transporter of O	il or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
		<u> </u>		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)
	Southern Union Gas Co	ompany	Box 388, Bloomfield, Ne	ew Mexico
-	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.		Yes	8-26-65
L.		ith that from any other language pool	give commingling order number:	
	t this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give comminging order number.	
14.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	ion = (X)	!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	X
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8-17-65	8-23-65	2125	2115
	0-11-07	0-23-07	(SE)	ر ملبدے
-		No. of Declarate Presenting	Ton Oil /Can Day	Tubing Denth
}	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Fulcher Kutz	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2014	2041
	Perforations	Pictured Cliffs		
	Fulcher Kutz	Pictured Cliffs shots per foot.	2014	2041
	Perforations	Pictured Cliffs shots per foot.		2041
	Perforations	Pictured Cliffs shots per foot.	2014	2041
	Fulcher Kutz Perforations 2014-24, 2030-40, 2	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE	2014 CEMENTING RECORD	2041 Depth Casing Shoe
	Fulcher Kutz Perforations 2014-24, 2030-40, 2 s	Pictured Cliffs shots per foot. TUBING, CASING, AND	2014 CEMENTING RECORD DEPTH SET	2041 Depth Casing Shoe SACKS CEMENT
	Fulcher Kutz Perforations 2014-24, 2030-40, 2 s	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE Casing 3½" Wt. 5.9	CEMENTING RECORD DEPTH SET 2125	2041 Depth Casing Shoe SACKS CEMENT
	Fulcher Kutz Perforations 2014-24, 2030-40, 2 s	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE Casing 3½" Wt. 5.9	CEMENTING RECORD DEPTH SET 2125	2041 Depth Casing Shoe SACKS CEMENT
	Peol Fulcher Kutz Perforations 2014-24, 2030-40, 2 s HOLE SIZE 4-3/8"	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE Casing 3½" Wt. 5.9 Tubing 1" Wt. 1.7	2014 CEMENTING RECORD DEPTH SET 2125 2115	2041 Depth Casing Shoe SACKS CEMENT 2:50
	Pool Fulcher Kutz Perforations 2014-24, 2030-40, 2 s HOLE SIZE 4-3/8" TEST DATA AND REQUEST 1	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE Casing 3½" Wt. 5.9 Tubing 1" Wt. 1.7 FOR ALLOWABLE (Test must be a	2014 CEMENTING RECORD DEPTH SET 2125 2115	2041 Depth Casing Shoe SACKS CEMENT 2:50
	Peol Fulcher Kutz Perforations 2014-24, 2030-40, 2 s HOLE SIZE 4-3/8"	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE Casing 3½" Wt. 5.9 Tubing 1" Wt. 1.7 FOR ALLOWABLE (Test must be a	2014 CEMENTING RECORD DEPTH SET 2125 2115 fter recovery of total volume of load oil of	2041 Depth Casing Shoe SACKS CEMENT 2:50 and must be equal to or exceed top allow-
	Peol Fulcher Kutz Perforations 2014-24, 2030-40, 2 s HOLE SIZE 4-3/8" TEST DATA AND REQUEST I	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE Casing 3½" Wt. 5.9 Tubing 1" Wt. 1.7 FOR ALLOWABLE (Test must be a able for this de	2014 CEMENTING RECORD DEPTH SET 2125 2115 fter recovery of total volume of load oil a opth or be for full 24 hours)	2041 Depth Casing Shoe SACKS CEMENT 2:50 and must be equal to or exceed top allow-
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	Peol Fulcher Kutz Perforations 2014-24, 2030-40, 2 s HOLE SIZE 4-3/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE Casing 3½" Wt. 5.9 Tubing 1" Wt. 1.7 FOR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD DEPTH SET 2125 2115 fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	2041 Depth Casing Shoe SACKS CEMENT 2:50 and must be equal to or exceed top allow- c, etc.) Choke by: Gas-McSEP 1 1965
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VI.	Peol Fulcher Kutz Perforations 2014-24, 2030-40, 2 s HOLE SIZE 4-3/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1500 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Pictured Cliffs shots per foot. TUBING, CASING, AND CASING & TUBING SIZE Casing 3½" Wt. 5.9 Tubing 1" Wt. 1.7 FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	CEMENTING RECORD DEPTH SET 2125 2115 Ster recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED SEP 1 1965 BY Original Signed English TITLE Supervisor Disk # 8 This form is to be filled in coll this is a request for allow	SACKS CEMENT 250 SACKS CEMENT 250 and must be equal to or exceed top allow- c, etc.) Choke SEP 1. 1965 Gas-MCSEP 1. 1965 Choke Size TION COMMISSION There C. Arnold Compliance with RULE 1104. The sable for a newly drilled or deepened
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