NO. OF COPIES RECEIVED				
DISTRIBUTION			7	
SANTA FE			ĹĹ	
FILE		1	~	
U.S.G.5.		<u>i</u>		
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL			
	GAS	/		
OPERATOR		14		
PRORATION OFFICE		<u> </u>		
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION 7	*****	SERVATION COMMISSION Form C-104		
SANTA FE		R ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE		AND SPORT OIL AND NATURAL GA	S	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA		
LAND OFFICE OIL				
TRANSPORTER GAS /				
OPERATOR +				
PRORATION OFFICE				
Operator	역 및 전쟁 - 1일 구 경 15 명		į	
Address	ington Now Marico 87401		-	
P. O. Drawer 5/U, Farm. Reason(s) for firing (Check proper box)	ington, New Mexico 87401	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condenso	rte		
		2 O Design 570 Formin	gton New Mexico 87401	
If change give name A and address of previous owner	ztec Oil & Gas Company, F	o. U. Drawer 570, Talmili	geon, now more to	
DESCRIPTION OF WELL AND I	1 Well No. Mode Name, maraging res	mation Kind of Lease	Ledse No.	
Beck	#1 Fulcher Kutz Pi	ctured Cliffs State, Federal o	cr Fee Fee	
Location				
/ 0: 1650	Feet From The North Line	and 1650 Feet From Th	East.	
Unit Letter 6 : 1050	•	•		
Line of Section 2 Tow	mship 29 North Range 12 N	Vest , NMPM,	*San Juan County	
	THE STATE OF THE S			
Name of Authorized Transporter of Oil	OF Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Name of Authorized Transporter of Ori				
Clame of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔏	Address (Give address to which approve	,	
Southern Union Gatheri	inσ	Fidelity Union Tower, I		
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When		
give location of tanks.		<u> </u>		
If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:		
. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completic				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaces				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTHISET	SACKS CEMENT	
HOLE SIZE	CASING & LOSWIC CO.			
·				
		1	I a la constant and to allow	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil to pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OH WELL	Date of Test	Producing Method (Flow, pump, gas lif	ft, etc.)	
Date First New Oil Run To Tanks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gca-MCF	
Actual Prod. During Test	Oil-Bals.	Worst - So.s.	[]	
		en e	,	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1881-MCF/D	Zengure		<u>/</u>	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	ice	1	ATION COMMISSION	
		APPROVED JAN 1 2 1978, 13 Original Signed by A. R. Kendrick		
I hereby certify that the rules and	regulations of the Oil Conservation			
above is true and complete to the best of my knowledge and better				
		TITLE SUPERVISOR	R DIST. #3	
	1/ 1. /	11	compliance with RULE 1104.	
	and your	in the state of th	attamable for a namely fittled or deapened	
(6)	na:we)	well, this form must be accomplicate taken on the well in acco		
District	······································	thats taken on the well in acco	ust be filled out completely for allow	
	Title)	able on new and recompleted W	relia.	
1.	•	Fill out only Sections I.	II, III, and VI for changes of owner	

(Date)

well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.