## STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

-0. 07 (0716) 36(6174)	
DISTRIBUTION	
SANTA PE	
FILE	
U.S.G.S.	
LAND OFFICE	
COSPATOR	

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

fora	C-1	03		
Revis	ed	10	-1-	71

0	DISTRIBUTION	1	P. Q. BOX 2088	•		Revised 10-1-
SANT	APE	SANTA	FE, NEW MEXICO 87	7501		
FILE		]	•		Sa. Indicate Type	of Lease
U.\$.0	3.5.	}			State	Fee XX
LANG	OOFFICE	]			5. State Oil 6 Ga	
OPE	MATOR	j				
		·			kimmi	mmm
	SUNDR	Y NOTICES AND REP	ORTS ON WELLS	•		
(00	B MOT USE THIS FORM FOR PRO	SPASALS TO ORILL OF TO DEEP	IN OF PLUG BACK TO A DIFFEREN	IT RESERVOIR.		<u> </u>
1.					7. Unit Agreemen	t Name
011	WELL XX				İ	
WELL !		OTHER-			8. Form or Lease	Liame
2. Name of		•			Pools	1
Sout	hland Royalty Com	pany			Beck	
3. Address					9. Well No.	
P.O.	Drawer 570, Farm	ington, New Mexic	:o 87499		<u> </u>	
4. Location					10. Fleid and Poo	ol, or Wildcat
		1650	North LINE AND	1650 PEET FROM	Fulcher Ku	itz P.C.
UNIT L	etter <u>G</u>	1650 PEET FROM THE	LINE AND	100U PEET FROM	millin	minin
	,			• • • •		
THE	East Line, section	on 2 Townshi	IP 29N RANGE	12W HMPM.		
					<i>THE THE TAXABLE PARTY</i>	<del>444444</del>
mn		15. Elevation (S	how whether DF, RT, GR, etc.	, <b>)</b>	12. County	
			5892' GR		San Juan	VIIIIIII
16.	<u> </u>	A	- Linea Names of Nosi	es. Report or Orl	er Data	
			Indicate Nature of Noti	ce, Report of Oth	lei Dala	
	NOTICE OF I	NTENTION TO:		SUBSEQUENT	REPORT OF:	
	•	* Revi	ised			مغم
	EMEDIAL WORK	FLUE AND A	BANDON X REMEDIAL WORK		ALTER	THG CASING
	Ti .		SOMMENCE DRIL	LING DPNS.	PLUG A	HO ABANDONMENT
TEMPORARI	LY ASAMOON		<del></del>			_
PULL OR AL	TER CASING	_ CHANGE PLA		* cement see	•	
			OTHER	<del></del>		
OTHER_						
				i dese indudine	estimated date of	storting any Tropost
17. Describ	pe Proposed or Completed Op SEE RULE 1103.	perations (Clearly state all	pertinent details, and give per	tutent unter, metacing		materia any propose
-						tale a
SOUT	THLAND ROYALTY COM	1PANY hereby propo	oses to plug and ab	andon the subj	ect well in	tne
	lowing manner:					
	•	111				
1)	Rig up and pull	I" pipe.				
					ne c-c1 - (04	ex \
2)	Establish rate o	down 3-1/2" casing	g and pump 80 sacks	cement with 3	1% Lat 12 (94	cu.Tt.).
	Displace to 800	'. Shut in and a	llow to set.			
	•				•	
3)	Shoot squeeze ho	ole at 800'.				
0,	0;;000 bqueeze					
<b>*</b> 4)	Dump QE cacks of	ement with 3% CaC	1 <sub>2</sub> (114 cu.ft.) wit	th 50 sacks to	be squeezed	through
* 4)	Pullip 99 Sacks Co	± 0001 and balance	e to remain in casi	ing and fill to	) surface	
	squeeze notes a	c 800 and barance	e co remain in casi	ing and titl co	, surrace.	
- \		1 1	. 6:11 to6	Inatall day k	nola mankan	and
* 5)			o fill to surface.	install dry i	iote marker	anu
	clean location.					
					· · · · · · · · · · · · · · · · · · ·	* 1 * 1 * 1 * 1 * 1 * 1 * 1 * 1 * 1 * 1
				MATERIAL PROPERTY.		
				÷		
		•		*		
	,				NOV 1 4 198:	, <del>*</del>
					MAN T.	
16. I hereb	y certify that the information	n soore is true and complete	to the best of my knowledge.	and belief.		ا يَا إِلَيْهِ
	1/1	# <i> </i>		da.		-
	LIMIT Tata	/	Petroleum Er		oate 1, 31	.1-11-83
		And the same of th		<u> </u>		
BIGHED	-0/11/		11465			<del></del>
SIGNED				•	<b>.</b>	
SIGHED	-41147 1000		DEPUTY OIL & GAS II	NSPECTOR, DIST. #3	NOV	15 2000