

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Redfern & Hord, Inc. Box 1747, Midland, Texas
(Address)

LEASE Walker WELL NO. 1 UNIT B S 3 T 29N R 12W
DATE WORK PERFORMED See below POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

5-23-60 Pulled thg - ran gauge ring. Ran gamma ray correlation log. Perf. w/Western 4 stringer jet per ft. 6,556-46 & 6,590-21. Frac w/Malliburton 3 RT 400 9,000# 20-40 sd. 9,00 gal gal water breakdown 3,400# broke back to 2,700 IF 3,500 Min 3,400 Ave. 3,500, Max & Final 3,800. Unable to get flush away - had 80 bbls flush in when well sandced off IR on treatment 29 B/M flush IR. 19.1 B/M overall IR 22.2 B/M instant SI 1,900, 10 min SI 1,250. Checked sd w/collar locator - tagged @ 6,260. Went in hole w/thg - cleaned out to TD - pulled thg set Baker Mag. bridge plug @ 6510. Perf w/4 stringer jet ft 6496-60. Frac w/24,000# 20-40 sd. 24,000 gal galled water. Breakdown 3,200, broke to 3,000 IF 3,000 Min 2,700. Ave 3,300, Max & Final 3,600. Ave treating IR 37.4 B/M. Ave flush IR 27.5 Overall IR 35.5 B/M. Instant SI 1,900. 5 min 11:00 set baker Mag Bridge plug @ 6,420.
5-24-60 Perf w/4 stringer jets/ft 6,407-02, 6990-24. Frac w/20,000# 20-40, 20,000 gal gal water. Breakdown 2,900 IF 2,800, Min 2,650, Max & Final 3,200 Ave 3,000. Treating IR 39.5 B/M, Flush IR 35.3 Ave. IR 38.7, Instant shut in 1,250, 10 min SI 850 psi. Brlg. bridge plugs - cleaned out to 6,590 installed bleiue line 7 let well unload. (over)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title Supervisor Dist. # 3
Date AUG 15 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name _____ Original signed by T. A. Dugan
Position Consulting Engineer
Company Redfern & Hord, Inc.



5-25-60 Well unloaded - gauged 1,100 MCF. Cleaned mtr out to 6,590 - laid down 2" tbg. Ran 206 fts 1 1/4" OD 2.44 C.W. 10R NIS Tbg w/J-55 coupling TE 6,518.864 set at 6,527 NIS. - flanged up tree. Released rig 4 A.M. 5-25-60.

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