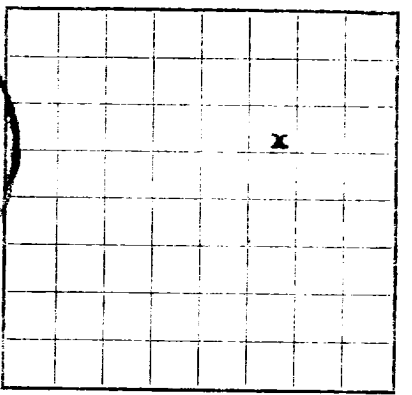


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **DEVONIAN GAS AND OIL COMPANY** Address **2003 Commonwealth Bldg., Pittsburg, Pa.**
Lessor or Trust **Federal** Field **Poliober Kutz** State **New Mexico**
Well No. **1** Sec. **4** T. **29N** R. **12W** Meridian **NTEH** County **San Juan**
Location **1470** ft. of N. line and **1000** ft. of E. line of Section **4** Elevation **5725'**
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed *[Signature]*
Date **5-6-59** Title **Consulting Geologist**
The summary on this page is for the condition of the well at above date in charge

Commenced drilling **May 22 1959** Finished drilling **June 11, 1959**
OIL OR GAS SANDS OR ZONES
(Denote gas by G)
No. 1, from **1566'** to **1576'** (G. show) No. 4, from _____ to _____
No. 2, from **1576'** to **1800'** (G.) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD					
Casing size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe
Cut and pulled from					
Perforated					
Purpose					

HISTORY OF OIL OR GAS WELL					
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of running, together with the reasons for the work and the results. If there were changes made in the casing, size, depth, and number of joints, or if the well has been abandoned, give date, size, position, and number of shoe. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or running.					
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MUDDING AND CEMENTING RECORD					
Casing size	Water set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	100'	125	circulated	1.2	10 cu.
8 1/2"	1566'	125	circulated	1.1	20 cu.
PLUGS AND ADAPTERS					
Plugging plug (Material) _____ Length _____ Size _____ Depth set _____					

SHOOTING RECORD					
Size	Shell used	Explosive used	Quantity	Date	Depth shot
Depth cleaned out					
TOOLS USED					
Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet					
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet					
DATES					
Put to producing _____, 19____					
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.					
If gas well, cu. ft. per 24 hours 402,132 M. Gallons gasoline per 1,000 cu. ft. of gas _____					
Rock pressure, lbs. per sq. in. 322 psi					

EMPLOYEES					
Driller Forse Drilling Corp. Driller _____					
Driller _____					

FORMATION RECORD					
FROM-	TO-	TOTAL FEET	FORMATION		
1566' MB	1576'	10'	K fruitland		
1776' MB	1800'	24'	K-pictured cliffs		
0	45'	45'	boulders		
45	100	55	and 1/2 gr. to brn		
100	218	118	and w/ stringers of shale		
218	282	64	gr. - blk sh		
282	601	319	and 1/2 brn		
601	965	364	blk sh.		
965	990	25	brn and		
990	1225	235	multi colored shales		
1225	1275	50	1/2 gr. and w/ show gas		
1275	1740	465	gr. to blk sh w/ stringers of lignite		
1740	1764	24	massive lignite		
1764	1777	13	gr. to blk sh		
1777	1826	49	1/2 gr. in - and 1/2 v. fine gr. and		
T.D.					