NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	T FOR ALLOWABLE	Effective 1-1-65
FILE /	AUTHORIZATION TO TE	AND ANSPORT OIL AND NATURAL	GAS
U.S.G.S.	AUTHORIZATION TO TR	CANSPORT OIL AND NATURAL	GAS
OIL			The state of the s
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			The state of the s
Operator Riggs Oil	& Goe Carn		100 2 1960
Address	x das corp		DIST COM
	armington, New Mexico		DIST COM
Reason(s) for filing (Check proper	_	Other (Please explain)	
New Well	Change in Transporter of:	Ggs 🗍	
Recompletion		densate	
Change in Ownership			
If change of ownership give name	<sup>ne</sup> D <b>evo</b> nian Gas & Oil C	o., 1725 WashingtonB	d, Pittsburgh, Pa.
		·	15241
Legse Name	Well No. Pool Name, Including	Formation Kind of Lea	Fed & NM-
Federal	#1 Undesig Fr	State, Fede	ral or Fee Olk375
Location			200 024313
Unit Letter F	1670 Fee: From The north	Line and 1690 Feet From	n The west
	Township 20N Range	1 OTH NMPM, CO-	Page County
Line of Section	Township 29N Range	12W , NMPM, San	Just
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of	of Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
		his address to which any	roved copy of this form is to be sent)
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas		
EPNG	Unit Sec. Twp. Pge.	EPNG Box 1492, E1 Is gas actually connected?	Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Ont   Sec.   Tup.	Ves	
1 <sup>-</sup>	d with that from any other lease or poo		
If this production is commingle V. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Some 1855 11 2550
Designate Type of Comp	l	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Beptii	
Floretten /DE PVP PT CP	to Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, e	tc.)		
Perforations			Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must	be after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	4000 70" 5105	s depth or be for full 24 hours)  Producing Method (Flow, pump, ga.	s lift, etc.)
Date First New Oil Run To Tank	Date of Test	producing Mathod (1 100), pump, and	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			1
	I ubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF
Actual Prod. During Test		Water - Bbls.	
Actual Prod. During Test		Water - Bbls.	
GAS WELL	Oil-Bbis.		
		Water - Bbls.  Bbls. Condensate/MMCF	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Cil-Bbls.  Length of Test		Gas - MCF
GAS WELL	Cil-Bbls.  Length of Test	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E.E. / Cip	
 Operator (Standure)	
 (Title)	
29 Nov., 1968	
 (0.4-)	

DEC 2 19 1968

BY Original Signed by Emery C. Arnold

SUMERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.