

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

57-077911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Beta Development Co.

8. FARM OR LEASE NAME

Oswell Federal

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-29N-11E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5811' Gr.

12. COUNTY OR PARISH

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/8/64 Rigged up completion rig. Picked up the & dird DV tools & CD to 6660'. Tested csg to 4000# - had small high pressure leak.

7/9/64 Ran MTS packer. Found leak in DV tool @ 4714', too small to squeeze, pressure holding @ 3100#. Displaced hole w/1% Potassium chloride wtr. Spotted 500 gals 7-1/2% X-F acid. Ran junk basket & correlation log, perf. 6504-9' w/2 JPF. Broke formation @ 1150#, pumped 11 BPM @ 1400#, 28 BPM @ 3800#. Perf. 6570-86', and 6590-94' w/2 JPF. SRF w/20,000# 20-40 sd, 29,000 gals 1% Potassium Chloride wtr w/2-1/2# J-100/1000 gals; 34,000 gals total wtr. TP 1350-4000#, ATP 3700#, rate 32.7 BPM. Sanded off to 4000# w/approx. 15,000# sd in perfs. WIN w/thq. Circ sd 5970-6660'.

7/10/64 Disp. hole w/1% Potassium Chloride wtr, spotted 500 gals 7-1/2% X-F acid. SRF w/40,000# 20-40 sd, 36,000 gals treated wtr; 44,600 gals total wtr. TP 2700-2900#, ATP 3800#, rate 44 BPM. SI 1400#, 5 MSI 1100#. Dropped 8 balls w/20,000# in perfs for 100# pressure increase. SI 3 hrs. WIN w/production string. Loaded 208 jts 6581' 2" EUE @ 6592'. Well kicked off. Rig released @ 8 AM 10th. Blowing well to clean up. Gauge after 10 hrs - 2,800 MCF.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED JOHN T. HAMPTON

TITLE Manager

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

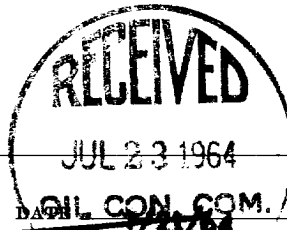
TITLE

DATE

JUL 22 1964

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



RECEIVED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1963-06-01
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