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NEW MEXICO OIL CONSERVATION COMMISSION
 4-OCC Santa Fe, New Mexico
 1-H.L. Kendrick
 1-F REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
 Revised 7/1/57

New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7/21/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co., Oswell Federal, Well No. 1, in SE 1/4 NW 1/4,
 (Company or Operator) (Lease)
 F, Sec. 4, T. 29 N., R. 11 W., NMPM., Basin Dakota Pool
 Unit Letter
 San Juan

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

1440/N 1720/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	293'	175
4-1/2"	6686'	1000
2" EUE tbg @ 6592'		

County Date Spudded 6/23/64 Date Drilling Completed 7/4/64
 Elevation 5811' G.L. Total Depth 6675' PSTD

Top Oil/Gas Pay 6504' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6504-9, 6570-86, 6590-94 w/2 JPF.

Open Hole Depth Casing Shoe Depth Tubing 6592'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,061 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals acid, 60,000# sd, 78,600 gals total wtr

Casing Press. 1110 Tubing Press. 331 Date first new oil run to tanks

Dist. Inland Crude, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Approved JUL 29 1964, 19

OIL CONSERVATION COMMISSION
 Original Signed By
 By: A. R. KENDRICK
 Title PETROLEUM ENGINEER DIST. NO. 3

Beta Development Co.
 (Company or Operator)
 Original signed By: JOHN T. HAMPTON
 (Signature)
 Title Manager
 Send Communications regarding well to:
 Name Beta Development Co.
 234 Petroleum Club Plaza
 Address Farmington, New Mexico

