

4-1535
Form 9-330 1-Canfield
(Rev. 5-63) 1-LDH
1-TCA, 1-T.Cowan
1-Int'l.
1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Beta Development Co.						7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 234 Petroleum Club Plaza, Farmington, New Mexico						8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1440/N 1720/W At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	
15. DATE SPURRED 6/23/64						13. STATE New Mexico	
16. DATE T.D. REACHED 7/4/64		17. DATE COMPL. (Ready to prod.) 7/10/64		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5811' G.L.		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 6675'		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6504 - 6594						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	293'	12 1/4"	175 sx	
4 1/2"	10.5#	6675'	7 7/8"	1st stage w/250 sx	
				2nd stage w/225 sx	
				3rd stage w/525 sx	

29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	6592'	

31. PERFORATION RECORD (Interval, size and number) 6504-09, 6570-86 & 6590-94 w/2 JPF.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH-INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6504-09		500 gals acid	
6570-94		500 gals acid, 60,000 cc, 78,600 gals total wtr	

33.* PRODUCTION							
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 7/20/64	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. _____	GAS—MCF. 4,061	WATER—BBL. _____	GAS-OIL RATIO _____
FLOW. TUBING PRESS. SI 331	CASING PRESSURE Flg. 1118	CALCULATED 24-HOUR RATE →	OIL—BBL. _____	GAS—MCF. 5,348 AOF	WATER—BBL. _____	OIL GRAVITY-API (CORR.) _____	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection		TEST WITNESSED BY G.L. Hoffman	
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35. LIST OF ATTACHMENTS _____	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records JOHN T. HAMPTON SIGNED _____ TITLE Manager DATE 7/23/64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

ON POROUS ZONES:
ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

LOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Grand Cliffs	2054						
Cliff House	2178						
Cliff House	3710						
Cliff House	3835						
Cliff House	4320						
Cliff House	4710						
Cliff House	5633						
Cliff House	6383						
Cliff House	6442						
Cliff House	6503						
Cliff House	6567						
Cliff House	6620						