

CONFIDENTIAL

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1 ✓
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Murphy A Com A
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 2 (OWWO)
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 THE West LINE, SECTION 2 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5732'GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf and fracture treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1/2-72 Pulled 1 1/4" EUE tubing.
Ran casing gauge ring and junk basket and Gamma Ray Collar Correlation log to 2098'.
Old perfs located with high sensitivity collar log 2047-59' and 2067-77'.
Set Baker Model "C" retrievable bridge plug at 2029' and ran cement bond log from 2020-1550'. Pressure tested casing above bridge plug to 2500 psi.
Pulled bridge plug.
Perforated well from 2047-77' with 2 shots per foot.
Run Casing scraper and gauge ring to 2098'.
Set Baker Model "NC" bridge plug at 2079'.
8-8-72 Explosively stimulated well.
8-10/11-72 Cleaned out after stimulation to 2070'. Re-ran 1 1/4" EUE tubing and landed at 2041'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Hanson TITLE Petroleum Engineer DATE August 17, 1972

APPROVED BY Ernest C. Cline TITLE Sup. Dist. III DATE 8-17-72

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

CONFIDENTIAL

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR EXPLORATION FORM C-101 FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company	6. State Oil & Gas Lease No.
3. Address of Operator PO Box 990, Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LIVE, SECTION 2 TOWNSHIP 29N RANGE 11W NMPM.	8. Farm or Lease Name Murphy A Com A
5. Elevation (Show whether DF, RT, CR, etc.) 5732'GL	9. Well No. 2 (OWWO)
	10. Field and Pool, or Wellbore Aztec Pictured Cliffs
	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Peri and fracture treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

8-1/2-72 Pulled 1 1/4" EUE tubing.
Ran casing gauge ring and junk basket and Gamma Ray Collar Correlation log to 2098'.
Old perfs located with high sensitivity collar log 2047-59' and 2067-77'.
Set Baker Model "C" retrievable bridge plug at 2029' and ran cement bond log from 2020-1550'. Pressure tested casing above bridge plug to 2500 psi.
Pulled bridge plug.
Perforated well from 2047-77' with 2 shots per foot.
Run Casing scraper and gauge ring to 2098'.
Set Baker Model "NC" bridge plug at 2079'.
8-8-72 Explosively stimulated well.
8-10/11-72 Cleaned out after stimulation to 2070'. Re-ran 1 1/4" EUE tubing and landed at 2041'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W. A. Houston</i></u>	TITLE <u>Petroleum Engineer</u>	DATE <u>August 17, 1972</u>
APPROVED BY <u><i>George A. ...</i></u>	TITLE <u><i>Asst. Dir. ...</i></u>	DATE <u>8-17-72</u>

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL