District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87413

Form C-104 -Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

strict IV	☐ AMMENDED REPOR
Box 2088, Santa Fe, NM 87504-2088	
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PO Box 2088, Santa	RFC	LIFST FOR	ALLOW	ABLE AND A	UTHORIZA	ATION TO) TRANSPO	ORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION 1 Operator Name and Address							² OGRID Number				
Taurus Exploration U.S.A., Inc.							162928				
2101 Sixth Avenue North Birmingham, AL 32503-2784							³ Reason for Filing Code				
DIIII	iriigiiam,	AL 32303 2				<u>_</u>	CC	- 8/1/97			
122 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 2 1 1 1 2 1				Name ° Pool Code 71280 ~							
⁷ Property Code 0 07334					⁸ Property Name MURPHY A COM A			⁹ Well Number #2			
II 10 C C-	T4:										
II. 10 Surfa	Section Section	On Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
С	2	029N	011W		990 ~	N	1650	W	SAN JUAN		
11 Bottom				I t akitan	Fast from the	North/South Line	Feet from the	East/West Line	County		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North South Eme	reet from the	East West Little	County		
12 Lse Code		3 Producing Method	Code 14 Gas	s Connection Date	15 C-129 Permit	Number 16	C-129 Effective I	Date 17 C-129	Expiration		
)	[C				j		Date			
III. Oil an	d Gas Tra	nsporters						L			
18 Trai	nsporter	19 Trans			POD 21		O/G	22 POD ULSTR Location			
	5 RID 057	EL PASC FIELD S	and Address		(G		and Description -02-T029N-R011W		
		P.O. BOX 1492 EL PASO, TX 799	978	#.	uma Sastana .						
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IV. Produ	ced Water	•									
		23 POD				²⁴ POD UI	STR Location an	d Description			
					i						
V. Well C	Completion	1 Data					<u> </u>				
	Completion ad Date		eady Date	27	TD	28	PBTD	²⁹ Peri	orations		
			•		TD	28	PBTD				
²⁵ Spt			•	Tubing Size		28 Depth Set	PBTD	²⁹ Peri			
²⁵ Spt	ıd Date		•				PBTD				
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²⁵ Spt	ıd Date		•				PBTD				
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²⁵ Spt	ıd Date		•				PBTD				
25 Spt	O Hole Size		•				PBTD				
²⁵ Spu	O Hole Size Test Data	26 Re	31 Casing &	Tubing Size	32	Depth Set		33 Sacks Ce	ment		
25 Spt	O Hole Size Test Data		31 Casing &			Depth Set	PBTD Tbg. Pressure		ment		
²⁵ Spu	O Hole Size Test Data	26 Re	31 Casing &	Tubing Size	32	Depth Set		33 Sacks Ce	ressure		
VI. Well	O Hole Size Test Data	26 Re	31 Casing &	Tubing Size	37 Test Length	Depth Set	Tbg. Pressure	33 Sacks Ce	ressure		
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