1	NO. OF COPIES RECEIVED					
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Ì	SANTA FE	/				
	FILE					
	U.S.G.S.		ľ			
	LAND OFFICE					
	IRANSPORTER	OIL	1			
		GAS	1			
	OPERATOR					
I.	PRORATION OFFICE					
	Operator					
	Aztec Oil & Gas Com					
	Address					
	arming					
	Reason(s) for filing	(Check p	ropei	box		

	DISTRIBUTION SANTA FE /		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	U.S.G.S.		AND SPORT OIL AND NATURAL CAS	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRAIN	JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER GAS ,		·			
	OPERATOR /					
I.	PRORATION OFFICE Operator					
	Aztec Oil & Gas Company					
	Drawer 570, Farmington, New Mexico					
	Reason(s) for filing (Check proper box)	on, New Mexico	Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gas	X			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense				
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE				
	Lease Name Walker	Well No. Pool Name, Including For Pictured Clif	fs. Julcher Kild State, Federal or	Fee Fee		
	Location 132		1320	Ent		
	Unit Letter G : 660			Hest		
	Line of Section 2 Town	aship 20M Renge 72	n, NMPM, San Tuan	County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approved	copy of this form is to be sent)		
	i I Plateau		Box 108, Farmington, New	Mexico		
	Name of Authorized Transporter of Cast		Address (Give address to which approved			
	Southern Union Gatheri	ng Unit Sec. Twp. Pge.	Box 398, Bloomfield, New Is gas actually connected? When	Mexico		
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled with	that from any other lease or pool, g	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen P	lug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.		
	Date Spudded	Dute Compi. Reday to From	.o.d. zop			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth		
	Perforations		C	Pepth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allow-		
	OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas Vit,			
			Casing Pressure	Shope Sizes 1370		
	Length of Test	Tubing Pressure	Custing Freesaus	10°C 5123 1970		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	TON. COM.		
				DIST. 3		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Jhut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	•		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		16			
			Original Signed by Emery C. Arnold			
			SUPERVISOR DIST. #3			
			This form is to be filed in co			
	Ju a Sau	men	4	his for a newly delited or deepends.		
	District Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of concerns.			
	July 29, 1970 (Date)			THE AND THE FAM ON THERE OF CHECKS		
		ate)	Fill out only Sections I, II. well name or number, or transporter	or other such change of condition.		