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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

May 29, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Indrick, Well No. 18, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B 6, T. 29N, R. 10 W, NMPM., Basin Dakota Pool

San Juan

County San Juan Date Spudded 4-13-61 Date Drilling Completed 5-4-61
Elevation 5897 Total Depth 6953 FBTD C.O. 6909

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

990 N. 1780 E
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	286	320
4 1/2"	6940	660
2 3/8"	6818	

Top Oil/Gas Pay 6703' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforation 6702-6728; 6754-6762; 6798-6804; 6823-6829; 6835-6847

Open Hole None Depth 6953 Depth Casing Shoe 6953 Depth Tubing 6818

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3056 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

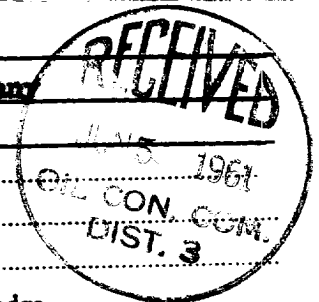
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,560 gal water & 70,000# sand

Casing Press. 2042 Tubing Press. 2013 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____ JUN 5 1961, 19 _____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed R. G. MILLER
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:
Name E. S. Oberly

Address Box 900, Farmington, New Mexico