

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OCT 2000 WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF 078194	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME LUDWICK LS	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						8. FARM OR LEASE NAME, WELL NO. #18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 990' FNL & 1780' FEL, UNIT LETTER "B" At top prod. Interval reported below At total depth						9. API WELL NO. 30-045-08825	
14. PERMIT NO.						12. COUNTY OR PARISH SAN JUAN	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 4/14/61		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 9/8/00		18. ELEV. (DF, RKB, RT, GR, ETC) * DF 5907'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6953'		21. PLUG, BACK T.D. MD. & TVD 6909'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>		24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BLANCO MESA VERDE (4257' - 4801')					
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		301'		12-1/2"	
4-1/2"		10.5#		6953'		6-1/4"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		6727'					
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS.						DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 9/8/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				PRODUCING DHC # 2512	
DATE OF TEST 9/6/00		HOURS TESTED 24 hours		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL 0 bbls		GAS - MCF 1386 MCFD		WATER - BBL 3 bbls		GAS - OIL RATIO	
FLOW. TUBING PRESS N/A		CASING PRESSURE 210# flowing		CALCULATED 24 - HR RATE		OIL GRAVITY - API (CORR)	
0 bbls		1386 MCFD		3 bbls			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						ACCEPTED FOR RECORD WITNESSED BY Kenneth w/ Aztec Well Service	
35. LIST OF ATTACHMENTS						OCT 27 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE BY <u>9/11/00</u>	
SIGNED <u>Debra Sittner</u>						TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 9/11/00	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.