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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

			·	Farmington,	Farmington, New Mexico			October 17, 1961		
				(Place)				(Date)		
WE ARE F	KEREBY R Natural C	EQUESTI Las Comp	ING AN ALLOWABLE I Dany Ludwick	FOR A WELL K	NOWN AS:	in NW	1/4	NE	2,0	
(Co	mpany or Op	erator)	(Lea T. 29-N , R. 10-	sc) U	Regin	Dekote	····/ <b>4···</b>	**********	····/ <b>\</b>	
Unit 14	Sec.	·····	, T, R	, NMPM.,	Desti.	DOTO OC		•••••••	.Pool	
San Juan			County Data Spudder	<b>8-22-</b> 61	Date Dril	ling Compl	eted 9	-11-61	L	
Pleas	e indicate l	ocation:	County. Date Spudded	<b>G)</b> Tota	al Depth 69	51	<b>-PB</b> TD 6	915		
		Cauon.	Top Oil/Gas Pay 6692	(Perf) Name	of Prod. Form	. <u>D</u>	akota			
D	C B	<b>A</b>	PRODUCING INTERVAL -	<b>6904-6796:68</b> 5	0-18;6751-9 9-51;6832-	59;6776 24:6814	-84; -06;			
E	F G	H	Perforations			· · · · · · · · · · · · · · · · · · ·		<del></del>		
	.   "		Open Hole <b>Non</b>	<b>e</b> Casi	ing Shoe	6951	Tubing 6	763		
			OIL WELL TEST -							
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls wa	ter in	hrs,		hoke Size	
	, -	<del> </del>	Test After Acid or Frac	ture Treatment (aft	ter recovery of	volume of	oil equal	to volum	e of	
M	N O	P	load oil used):	bbls.oil,	bbls water	in'h	rs,mi	n. Size_		
			GAS WELL TEST -							
890 N,			Natural Prod. Test:	MCF/	Day; Hours flo	wed	Choke Siz	e		
Tubing Cas	FOOTAGE)	nting Reco					<del></del>			
Size	Feet	SAR	Test After Acid or Frac				: Hours flo	wed	-	
			Choke Size 3/4" Met	·						
9 5/8"	290	200	Choke Size Si 4 Me C	niod of Testing	700104107				 	
4 1/2"	69 <b>3</b> 8	470	Acid or Fracture Treatments	ent Give mounts o	materials us	ed, such a	water,	50,000	and Band	
2 3/8"	6763		Casing 2081 Tubing Press.	2083 Date firs	st new to tanks					
			Gil Transporter R1 P	aso Natural G	as Product	e Compa	OCCIV	4.1	-	
		<u> </u>	Gas Transporter El F	aso Natural G	as Company		TITIA			
Remarks:			***************************************				OF4 A 4	OK1	<b>.}</b>	
							CT191	301	<b></b>	
							L CON	COM.	<b>J</b>	
I herel	ny certify th	at the inf	formation given above is t	rue and complete t	to the best of r	ny knowie	dgeDIST.	3		
Annound	net 1 9 19	161	, 19	El Pa	so Natural	Ges Co				
approved			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ny or Oper				
O	IL CONSEI	RVATION	N COMMISSION	By:	al Signed R. G		· · · · · · · · · · · · · · · · · · ·	······································	<b></b>	
				· · · · · · · · · · · · · · · · · · ·		Signature)				
By: Orig	inal Signe	ed Eme	ry C. Arnold	Title Petro	leum Engin	eer	rding wall	to:		
Title Supervisor Dist. # 3				Ser Name E. S	Title Send Communications regarding well to:  E. S. Oberly  Name					
aqu∠. siti i	TYISOT DIST.	π							<b></b>	
				Address. BOX	990, Farm	ungton,	New Med	TTGO		