DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER

January 13, 1965

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedex Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL	-						
GAS							
PRORATION OFFICE .	_						
Operator	<u> </u>	 			***		
El Paso Natural Gas	Company					!	
P.O. Box 990, Farmi	ngton, New Mexico						
Reason(s) for filing (Chrck proper box, New Well) Change in Transporter of:	!	her (Please	explain)			
itecompletion X	OII Dry Gas						
Change in Cwneralitp	Casinghead Gas	Condensate				·	
If change of ownership give name							
and address of previous owner			· · · · · · · · · · · · · · · · · · ·				
DESCRIPTION OF WELL AND	LEASE Well No.	Pool Name, Including			Kind of Lease		
Ludwick	19	· · · · · · · · · · · · · · · · · · ·	Dakota		State, Federal or F	ee	
Location		1000 111	Danoua				
Unit Letter B;	Feet From The	Line and		_ Feet From T	he		
Line of Section 5 , Tov	vnship 29 Ra	nge 10	, NMPM,	San	Juan	County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil			e address to	which approv	ed copy of this form	is to be sen:)	
: 		7'					
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Gin	e address to	which approv	ed copy of this form	is to be sen')	
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actua	lly connecte	d? Whe	n		
give location of tanks.				1			
If this production is commingled wit COMPLETION DATA	th that from any other lease (or pool, give commin	gling order	number:			
Designate Type of Completic		Well New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	Х	1	P.B.T.D.	1	
Date Space	11-16-64	Total Deptil			7.57.5.		
Pool	Name of Producing Formation	Top Oll/Gas	Pay		Tubing Depth		
Perforations				, <u></u>	Depth Casing Shoe		
					<u> </u>		
TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT	
Installed Piston In	1		DEF IN SE		3,000	EMENT	
			<u> </u>				
TEST DATA AND REQUEST FO		ust be after recovery o			and must be equal to	or exceed to, allow-	
OII, WELL, Date First New Oil Run To Tanks	able fo	r this depth or be for f		pump, gas lif	t. etc.)		
Length of Test	Tubing Pressure	Casing Pres	Casing Pressure				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Water-Bbls.				
	<u> </u>						
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Conde	nsate/MMCF	,	Gravity of Condens	ate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pres	Sure	····	Choka Siza		
resting manny (front energical)	, , , , , , , , , , , , , , , , , , , ,	Odding . res			COLINA		
CERTIFICATE OF COMPLIANCE	C.∂			ONSER	ON COLD ES	ON	
		APPROV	1 NALGE	9 1966 1	LOLI I ME	19	
I hereby certify that the rules and a Commission have been complied a	vill and that the information	n given 🔼	iginal S	ione Fr	HAN S. 1965	I	
above is true and complete to the	e west of my knowledge and	T			L CON. COM	1	
		TITLE	upervisor	u	DIST. 3		
Without Williams			This form is to be filed in compliance with RULE 1104.				
(Sign		— II T€ thi		act tor allow	carre tor a newly d	rilled or deepened	
	ature) Arthur M. Smith	well, this	form must	be accompa-	nied by a tabulatio	n of the deviation	
Production En		well, this tests take	form must on on the v ections of	be accompa vell in accor	nied by a tabulatio dance with RULE st be filled out cor	n of the deviation	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.