

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO	NM020504
6. IF INDIAN ALLOTTEE OR TRIBE NAME	
7. IF UNIT OR CO. AGREEMENT DESIGNATION	8910072790 5930001060
8. WELL NAME AND NO.	FEDERAL #6
9. API WELL NO.	30-045-08835
10. FIELD AND POOL, OR EXPLORATORY AREA	BASIN DAKOTA / BLANCC MV
11. COUNTY OR PARISH, STATE	SAN JUAN, NM

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR CONOCO INC.
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915)686-5424	4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 990' FNL AND 1650' FEL, SEC. 06, T29N, R11W, UNIT LTR 'B2'

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>

13. Describe Proposed or Completed Operations (C early state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-25-96 MIRU. BLED WELL DOWN, UNSEAT PUMP AND LAY DOWN RODS, BLOW WELL DOWN, GET PUMP AND PIT ON LOCATION, PULL DOGHOUSE TO LOCATION, RDMO 11-5-96.

1-7-97 MIRU AGAIN, PUMP 30 BBLS H<sub>2</sub>O, PUMP CEMENT PLUG (49 SXS), POOH W/ TBG, LAY DOWN TBG, CHANGE OVER TO 2-1/16" AND TIH W/ RETAINER AND SET AT 3582', PRESSURE TEST, FOUND HOLE IN TBG, ISOLATE HOLE, TOH AND LAY DOWN BAD JOINT, TIH AND PUMP 29 SXS BELOW RETAINER, 12 SXS ABOVE RETAINER, TOH LAYING DOWN 46 STANDS TBG. PERF AT 3070', COULD NOT PUMP INTO FMTN. TIH SPOT 22 SXS CEMENT, LAY DOWN 32 JTS TBG AND SPOT CEMENT PLUG (17 SXS) PERF AT 1723', BREAKDOWN FMTN., P/U RETAINER AND TIH SET AT 16,831. PUMP 33 SXS BELOW AND 13 SXS ABOVE. POH W/ 12 STANDS AND LAY DOWN TBG. PERF AT 850', BREAKDOWN FMTN. TIH W/ RETAINER AND SET AT 800'. PUMP 80 SXS BELOW AND 28 SXS CEMENT ABOVE. LAY DOWN TBG AND PERF AT 259' CIRC 175 SXS CEMENT GOOD RETURNS TO BRADEN HEAD. RIG DOWN, CUT OFF WELL HEAD. SEE ATTACHMENT.

1-11-97 RDMO.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Bemenderfer TITLE AGENT FOR CONOCO INC. DATE 1-31-97

(This space for Federal or State office use)  
APPROVED BY /s/ Duane W. Spencer TITLE \_\_\_\_\_ DATE FEB 15 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal #6  
Cement Data for P&A Operation  
1-11-97  
BLM Rep on location (Jose Sanchez)**

**Plug #1 (6500'-5000')**

Bullhead 49 sx down 1-1/4" tubing. Displace to 5000'.

**Plug #2 (3710'-3532')**

POOH w/2-1/16" tubing. Cement visible on bottom 2 joints.

Back off 1-1/4" tubing @ 3621'. RIH w/5-1/2" cement retainer set @ 3600'. Mix & pump 41 sx. 29 sx below retainer & 12 sx above.

**Plug #3 (3070'-2970')**

Perf @ 3070'. could not pump into perfs. RIH open ended to 3120'. Spot 22 sx balanced plug.

**Plug #4 (2050'-1950')**

Spot 17 sx balanced plug @ 2050'.

**Plug #5 (1723'-1623')**

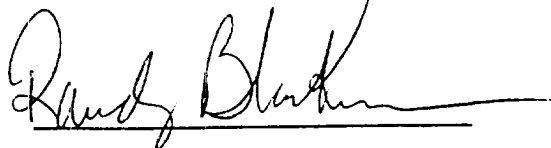
Perf @ 1723'. Retainer set @ 1673'. Mix and pump 46 sx. 33 sx below retainer & 13 sx above.

**Plug #6 (850'-597')**

Perf @ 850'. Retainer set @ 800'. Mix and pump 108 sx. 80 sx below retainer & 28 above.

**Plug #7 (259'-Surface)**

Perf @ 259'. Mix and pump 175 sx. Good returns to surface.



**Randy Blackmon  
P&A Supervisor  
Big A Well Service**