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Revised 7/1/62
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Grossman Petrus Associate
(Company or Operator)

Don Stock
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 3, T. 29N, R. 16W, NMPM.

Un-designated

Pool, San Juan

County.

Well is 1850 feet from North line and 660 feet from West line

of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 16, 1960 Drilling was Completed 12-18, 1960

Name of Drilling Contractor Grossman Drilling Company

Address 320 South Mesa Verde, Artes, New Mexico

Elevation above sea level at Top of Tubing Head 5102 Estimated The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3519 to 3569 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1130 to 1300 feet. Salty

No. 2, from 1960 to 2030 feet. Floved, salty water

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	used	1750	T.P.			water shutof
5 1/2"	15.50	used	3300	T.P.			" "
4 1/2"	9.60	new	229	Baker D.P.		3542- 3519	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4"	8 5/8"	1750	100	pump		100 sacks
7 3/4"	5 1/2"	3300	100	pump		
6 3/4"	4 1/2"	3576	40	squeeze		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3576-3300' 20,000# sand 27,358 gallon oil, #2 3552-3300' 30,000# sand 19,000 gallon oil, #3 set plug at 3260, perf 2935 squeeze w/100 sacks, #4 set 4 1/2" liner to 3573 perf 3552-332' set bridge at 3312 squeeze top of liner w/40 sacks Max pressure 3300# perf 3542 w/4 shots, 3537 1/2 w/ 4 shots, 3531 1/2 w/6shots, 3519 w/6shots, 3507 w/ 16 000# gallon oil, 9,300# sand Result of Production Stimulation 2.67 bbl oil and 4.72 bbl water

Depth Cleaned Out 3549