NUMBER OF COP	- B RECE	LV L.S		
С-	STRIBUT	161		
SANTA FE		7 ~-		
FILE				
U.S.G.S.			 -	
LAND OFFICE				
	OIL	1		
TRANSPORTER	GAS	1	1	
PROBATION OFFI	CE			
03004100				

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)

REQUEST FOR MONDED - (GAS) ALF WARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ga: must be reported on 15.025 psia at 60° Fahrenheit.

Top Oil/Gas Pay 5520 PRODUCING INTERVAL Perforations 0440=0400, 05 Perforations 0440=0400, 05 Natural Prod. Test: bbl Test After Acid or Fracture Trea	NMPM., Besin Dakota I Date Drilling Completed C/ Total Depth 6740 PBTD 670 Name of Fred. Form. Dakota Paper With shots er Depth Casing Shoe 6739 Depth Tubing 3434 s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	Pool
County. Date Spudded. Please indicate location: County. Date Spudded. Elevation 5817 C.1 Top Oil/Gas Pay 5520 Perforations 01-40-01-00 Perforations 01-40-01-00 M	MPM., Besin Dakota 1 Date Drilling Completed C/ Total Depth 6740 pBTD 670 Name of Frod. Form. Dakota 21-65-6, 0409-04 With Shots er Depth Casing Shoe 0739 Depth Tubing 0430 s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	Pool
Please indicate location: County. Date Spudded. / L. Please indicate location: Top Oil/Gas Pay 5520 PRODUCING INTERVAL - Perforations Old WELL TEST - Natural Prod. Test: bbl Test After Acid or Fracture Trea	Total Depth 6740 pBTD 670 Name of Prod. Form. Delictia 21-6540, 0009-004 with a shots er Depth Casing Shoe 0739 Depth Tubing 0430 s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	13/01 100:
Please indicate location: County. Date Spudded	Total Depth 6740 pBTD 670 Name of Prod. Form. Delictia 21-6540, 0009-004 with a shots er Depth Casing Shoe 0739 Depth Tubing 0430 s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	13/01 100:
Please indicate location: C B A PRODUCING INTERVAL Perforations Open Hole OIL WELL TEST Natural Prod. Test:	Name of Prod. Form. Delictia 21-65-6, 0009-004 With Shots er Depth Casing Shoe 0739 Depth Tubing 0430 s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	foot. Choke
Top Oil/Gas Pay 5520 PRODUCING INTERVAL Perforations 0440=0400, 05 Perforations 0440=0400, 05 Natural Prod. Test: bbl Test After Acid or Fracture Trea	Name of Prod. Form. Delota 21-65-6, 009-00- With shots per Depth Depth Tubing Dept	Choke
PRODUCING INTERVAL Perforations OFFE OF OFFE OFFE OFFE OFFE OFFE OFFE	Depth Casing Shoe 139 Depth Tubing H30 s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	Choke
Open Hole OIL WELL TEST Natural Prod. Test:	Depth Casing Shoe 139 Tubing Depth Tubing Shoe s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	Choke
Open Hole OIL WELL TEST Natural Prod. Test:	Depth Casing Shoe 139 Tubing Depth Tubing Shoe s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	Choke
N O P	s.oul,bbls water inhrs,min tment (after recovery of volume of oil equal to vo	Choke n. Size
Natural Prod. Test:bbl Test After Acid or Fracture Trea	tment (after recovery of volume of oil equal to vo	n Size_
Test After Acid or Fracture Trea	tment (after recovery of volume of oil equal to vo	
load oil weedle		. 1
	obis water in mirs, min. Si	ze
GAS WELL TEST -		
	MCF/Day; Hours flowed Choke Size	
S. a.a. F C	ressure, etc.):	
Test After Acid or Fracture Trea	tment:AOF = 1873 MCF/Day; Hours flowed	3 l .r e
5/0 307' 275 Choke Size 3/4" Method of Te	sting: back-pressur	
1/2 67:39 700 Acid or Fracture Treatment (Give sand): Fraced with SC,000	amounts of materials used, such as acid, water, or sund, 2039 Bbls, water, flushed w/	il, and
	Date first new oil run to tanks	
	oil run to tanks	
Gil Transporter		
Gas Transporter Souther: U		
rks:	6: ,,	·····
	\ ''	
hereby certify that the information given above is true and control of the contro	omplete to the best of my knowledge.	
wed August 29 MR 20 , 19 1 A	ORIGINAL SIGNED BY JOE C. SALMON	
OIL CONSERVATION COMMISSION By:	(Signature) J. C. Sallac	on
S. C. Same C. Arnold	District uperintendent Send Communications regarding well to:	
Supervisor Dist. #-3.	neAztac.O11 & Gas. Company	
	ress Drawer # 570, Farmington, New he	

545
10
S OD OWN
TRANSPORTER OIL CAS
PROCESSION OFFICE OFFICE OF SERVICE OF SERVI