(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency	Heva.je
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Allottee	
Lease No.	-89-IND-56

TICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIAN F C F N
TICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
TICE OF INTENTION TO REDRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
TICE OF INTENTION TO SHOOT OR ACIDIZE	subsequent report of abandonment $DEC 19$
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
TICE OF INTENTION TO ABANDON WELL	U. S. GEOLOGICAL S
(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
l No. 137 is located 1650 ft. fr	rom line and 1650 ft. from line of sec. 2
1/4. Sec. 2 729H, 119W	
(M Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	y or Subdivision) (State or Territory)
	and d
elevation of the derrick floor above sea le	evel is 2200 ft.
DEM 4	H C OR WORK
DETA	AILS OF WORK
e names of and expected depths to objective sands; show sing points, and all	izes, weights, and lengths of proposed casings; indicate mudding jobs, cement-other important proposed work) with cable tools to an estimated
propose to drill this well the of 150' to test the Gall 5/8" surface easing will dection in once the case of the c	izes, weights, and lengths of proposed casings; indicate mudding jobs, cement-other important proposed work) with cable tools to an estimated up formation. Approximately 35 to run and commissed. If commercial string of 4 1/2° casing will be set to wall completed.
propose to drill this well th of 450' to test the Gall 8 5/8" surface easing will dection is encountered, a se	with cable tools to an estimated up formation. Approximately 35 be run and commended. If commercial string of 4 1/26 casing will be set
propose to drill this well the of 150' to test the Gall 8 5/8" surface easing will dection is encountered, a second to surface and the	with cable tools to an estimated up formation. Approximately 35 to sun and committed. If commercial string of 4 1/20 casing will be set to well completed.
propose to drill this well th of 150° to test the Gall 5 5/8" surface easing will dection is encountered, a second to surface and the	with cable tools to an estimated up formation. Approximately 35 be run and commended. If commercial string of 4 1/26 casing will be set
propose to drill this well th of 450' to test the Gall 8 5/8" surface easing will dection is encountered, a se	with cable tools to an estimated up formation. Approximately 35 to run and commenced. If commercial string of 4 1/2° casing will be set to well completed. DEC 3 0 1960
propose to drill this well th of 150' to test the Gall 8 5/8" surface easing will dection is encountered, a s commented to surface and th	with cable tools to an estimated up formation. Approximately 35 be run and commend. If commercial wring of 4 1/2° casing will be set to wall completed. DEC 3 0 1960 OIL CON. COM.
propose to drill this well th of 150' to test the Gall 5 /8" surface easing will daction is encountered, a s emented to surface and th	with cable tools to an estimated up formation. Approximately 35 be run and committed. If commercial wring of 6 1/26 casing will be set to wall completed. DEC 3 0 1960 Oil. CON. COM. n writing by the Geological Survey before operations may be commended.
propose to drill this well th of 150' to test the Gall 5 /6" surface easing will daction is encountered, a s comented to surface and th	with cable tools to an estimated up formation. Approximately 35 be run and committed. If commercial wring of 6 1/26 casing will be set to wall completed. DEC 3 0 1960 Oil. CON. COM. n writing by the Geological Survey before operations may be commended.
propose to drill this well th of 150° to test the Gall 5/6" surface easing will duction is encountered, a se commented to surface and the many Commental Gil Company	with cable tools to an estimated up formation. Approximately 35 be run and commend. If commercial wring of 4 1/26 casing will be set to wall completed. DEC 3 0 1960 OIL CON. COM. In writing by the Geological Survey before operations may be commended.
propose to drill this well th of 150° to test the Gall 8 5/8" surface easing will duction is encountered, a second to surface and the understand that this plan of work must receive approval in apany Commission and Company	with cable tools to an estimated up formation. Approximately 35 be run and committed. If commercial wring of 6 1/26 casing will be set to wall completed. DEC 3 0 1960 Oil. CON. COM. n writing by the Geological Survey before operations may be commended.
propose to drill this well th of 150' to test the Gall 5 /8" surface easing will dection is encountered, a second to surface and the many Commental Oil Company ress P.O. Box 3312	with cable tools to an estimated up formation. Approximately 35 be run and commended. If commercial rating of 4 1/26 casing will be set to wall completed. DEC 3 0 1960 OIL CON. COM. Original Signed By: H. D. HALEY

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FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE INS	TRUCTION	S FOR COMP	LET	TING T	HIS FOR	M ON	THE REV	ERSE SIDE			
SECTION A												
Operator				Lea	se		-			Well No.		
Continental Oil Company					tlesr	nak		137				
Unit Letter Sect	ion	Township			Range			County	_			
Actual Footage Location	2 of Walls		29N	<u>.</u> .l		L9W	لـــــا	Şi	<u>an Juar</u>	<u> </u>		
	from the \mathbb{N}	n+h	line and	ר	L650		6	from the	East	,	ine	
Ground Level Elev.	Producing Fo		Ime and	Poo			ieet	from the	Basu			
5266	-			1 00		ndesid	วทล	t.ed	Dedicated Acreage:			
5266 Gallup Undesignated 40 Acres												
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES Y NO												
who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and												
another. (65–3–29 (e) NMSA 1935 Comp.)												
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or other-												
wise? YES1	NO If	answer is '	'yes,'' Type	of Co	onsolid	ation			,		- - B	or other
3. If the answer to que							inter	ests below:				
Owner	· · · · · · · · · · · · · · · · · · ·					and Desc						
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.