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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Kattler #1</b>	
2. Name of Operator <b>Aztec Oil and Gas</b>		9. Well No. <b>#1</b>	
3. Address of Operator <b>Drawer 570, Farmington, New Mexico</b>		10. Field and Pool, or Wildcat <b>Fulcher Kutz, P.C.</b>	
4. Location of Well UNIT LETTER <b>C</b> LOCATED <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>2</b> TWP. <b>29N</b> RGE. <b>12W</b> NMPM		12. County <b>San Juan</b>	
15. Date Spudded <b>5/15/67</b>	16. Date T.D. Reached <b>5/16/67</b>	17. Date Compl. (Ready to Prod.) <b>5/26/67</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>5855 GR</b>
19. Elev. Casinghead <b>5856</b>	20. Total Depth <b>2060</b>		
21. Plug Back T.D. <b>2050</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>X</b>	24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1961 - 2007 Pictured Cliff</b>
25. Was Directional Survey Made <b>no</b>			26. Type Electric and Other Logs Run <b>Induction-ES</b>
27. Was Well Cored <b>no</b>			28. CASING RECORD (Report all strings set in well)
CASING SIZE <b>3 1/2</b>	WEIGHT LB./FT. <b>7.7#</b>	DEPTH SET <b>2050</b>	HOLE SIZE <b>5 1/2</b>
CEMENTING RECORD <b>205 sx</b>		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		30. TUBING RECORD	
SIZE <b>1"</b>		DEPTH SET <b>1974</b>	
PACKER SET		31. Perforation Record (Interval, size and number) <b>1961-71, 1991-95, 2002-07 w/2SPF</b>	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
DEPTH INTERVAL <b>1961-2007</b>		AMOUNT AND KIND MATERIAL USED <b>10,000# 20/40 sand</b> <b>10,000# 10/20 sand</b> <b>450 bbl water</b> <b>dropped 20 balls</b>	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>	
Well Status (Prod. or Shut-in) <b>shut-in</b>		Date of Test <b>6/1/67</b>	
Hours Tested <b>3 hr</b>		Choke Size <b>3/4</b>	
Prod'n. For Test Period		Oil - Bbl. <b>495</b>	
Gas - MCF		Water - Bbl.	
Gas - Oil Ratio		Flow Tubing Press. <b>116</b>	
Casing Pressure <b>19</b>		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Oil Gravity - API (Conn.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>vented</b>		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Jac C. Salmon</b>		TITLE <b>District Superintendent</b>	
DATE <b>6/5/67</b>		DATE <b>6/5/67</b>	

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DIST. 3

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