

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-08844 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Kattler 8. Well No. 1 9. Pool Name or Wildcat Fulcher Kutz Pict.Clif: 10. Elevation:
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 990' FNL, 1650' FWL, Sec. 2, T-29-N, R-12-W, NMPM, San Juan County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Clean out to plug back total depth at 2050'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out and return well to production.

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OCT - 7 1997

OIL CON. DIV.
DIST. 2

SIGNATURE Nancy Altmanus for (MDWPC) Regulatory Administrator October 6, 1997

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT - 7 1997

Kattler # 1
Pertinent Data Sheet

API #: 300450884400

Location: 990 ' FNL & 1650 ' FWL, Unit C, Section 2, T29N, R12W, San Juan County, New Mexico

Latitude: 36° - 45.54 ' **Longitude:** 108° - 4.24 '

Field: Fulcher Kutz PC

Elevation: 5855 ' GL
5865 ' KB

TD: 2060 '

PBTD: 2050 '

DP #: 38572

Lease: SRC 0020254 (Private)

GWI: 25 %

NRI: 21.875 %

Prop#: 20254

Spud Date: 1/26/45

Compl Date: 3/9/45

Initial Potential: 1750 Mcfd

Original SIP: 513 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
18	15 1/2	60 ?	47	?	?
8	5 1/2	14 J-55	1,960	50	1683' @ 75% eff.
4 3/4	3 1/2	7.7 J-55	2,050	205	Surf @ 75% eff.

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1"	1.7 Line Pipe	1,974 '	94	

Formation Tops:

Ojo Alamo: 595 ' All Tops are Estimated
Kirtland Shale: 709 '
Fruitland: 1,741 '
Pictured Cliffs: 1,954 '

Logging Record: IES

Original Stimulation: Original: Natural gauge: 1400 Mcfd, SOH w/ 40 qts SNG, Restim: Perf'd 1961-71', 1991-95', 2002-07' w/ 2 SPF, SWF w/ 18,900 gal wtr, 10,000# 20/40, and 10,000# 10/20 sd, Post WO gauge: 356 Mcfd, SIP 214

Workover History: 5/15/67: 3-1/2 Restim (see above Stimulation)

Production History: 7/97 PC capacity: 15 MCF/D. 7/97 PC cum: 879 MMCF.

Pipeline: WFS

Kattler # 1

Section 2 C, T-29 -N R-12 -W
San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

