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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-10x Supersedes Old : 104 ar Effective 1-1-65

10

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS
OIL 7			
TRANSPORTER GAS /			
OPERATOR /	-		70
PRORATION OFFICE Operator	<u> </u>	EFFECTIVE	DY DIVISION
Sunray DX 0il Comp	any	SUN OIL COMPANY	
Address		NAME CHANGED TO SUN OIL COMPANY	
Reasc ng (Check proper box	swell, New Mexico	Other (Please explain)	
	ange in Transporter of:		
description	Dry Gas		
or sein. Ownership	Conden	SUNRAY DX OIL GO	arch 1, 1967
If change of ownership give name		TAKE CHANGED TO	
and address of previous owner		SUN OIL CO DX OCTOBER 25, 196	8
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
Farmington Townsit	e Carry 1 Ba	ısın Dakota Gas	State, Federal or Fee Federal
(,ocatio:	750	000	NL
Unit Letter B ; 1	750 Feet From The East Line	e and 990 Feet Fr	om The North
Line of Section 2 , To	wnship 29N Range	13W , NMPM,	San Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which a	proved copy of this form is to be sent)
The Permian Corpor		P. O. Box 3119, Mid1	and, Texas 79701
Name of Authorized Transporter of Ca		ļ	opposed copy of this form is to be sent)
El Paso Natural Ga	S Unit Sec. Twp. Rge.	P. O. Box 1560, Farm	wher New Mexico
If well produces oil or liquids, give location of tanks.	B 2 29 13	Yes	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion	on – (X)		<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7.C.
Pool	Name of Froducing Formation	Top Oil/Gas Pay	"ubing Depth
Perforations			Depth Casing Sho
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to ir ee,
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
			I chaha Cias
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		KLULIY	
CAC WEY I		FEB 2 7 19	667
Actual Prod. Tell MCF/D	Lengt est	Bbls. Condensate/MMCF	Gravity of Condensate
		OIL CON.	1 _ <i>B</i>
Testing Medical patot, back pr.)	Tuning Pressure	Casing Pressure DIST.	hoke Size
CERTAFICATE OF COMPLIAN	CE	OIL CONSER	EVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FFR'2	ALL PARTY OF THE P
		BY Original Signed by Emery C. Alnold	
		By Original Signed D	y minory of the
		TITLE SUPERVI	SOR DIST: #3
		This form is to be filed in compliance with RULE 1104.	
An Klishn	John Hastings	If this is a request for allowable for a newly drilled deepened well, this form must be accompanied by a tabulation of the deviation	
District Engineer		tests taken on the well in a	ccordance with RULE 111
	itle)	All sections of this form must be filled out completel for allowable on new and recompleted wells.	
February 24, 1967	ate)	Fill out Sections I, II, well name or number, or trans	III, and VI only for changes of owner, porter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.