## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Roswell, New Mexico December 7, 1960
			(Place) (Date)
'E ARE I unshine	Royalty	Company	ING AN ALLOWABLE FOR A WELL KNOWN AS:  Southern Union , Well No. 1-B , in. NW 1/4 NE
(Co	mpany or O	perator)	(Lease)
B Unit La	Se	c <u>3</u>	(Lease) T 29N , R 13W , NMPM., Undesignated P
San Ju	<b>a</b> n		County. Date Spudded Nov. 27, 1959 Date Drilling Completed Dec. 16, 195
	se indicate		Elevation 5620 Total Depth 6282 PBTD 6248
D	C B		Top Oil/Gas Pay 6074 Name of Prod. Form. Dakota
١	×	^	PRODUCING INTERVAL -
E	F G	H	Perforations 6074 to 6110 6160 to 6200
	•   •	"	Open Hole None Casing Shoe 6282 Depth Tubing 6100
L	KJ	I	OIL WELL TEST -
			Cho Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
<b>n</b>	M   U	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
	<u> </u>		Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
ubing ,Cas	ing and Com	enting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 5501 MCF/Day; Hours flowed 3
			Choke Size Method of Testing: Plan
9 5/8"	252	225	Shoke Size 5 method of festing:
5 1/2"	6281	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an Each section acidized with 500 gals. acid and and section sand): tegether fraced with 53,000 gals. of water with 1 lb. san
			Casing Tubing Date first new oil run to tanks Jan. 2, 1960
			Oil Transporter Plateau, Inc.
			Gas Transporter El Paso Hatural Gas Company
marks:			
·111 <b>61 B3 · · · ·</b> ·	***************	••••••••••	DEC 9 1960 OIL CON. COM
**************		*******	OIL CON COM
			ermation given above is true and complete to the best of my knowledge.
proved	15C 0 13C		19 SUNSHINE ROYALTY COMPANY (Coppedit Grands)
ŲΙ	L CONSE	KVATION	COMMISSION By: (Signature)
. Origin	nal Signe	ed Emer	y C. Arnold Title Vice President
			Send Communications regarding well to:
le .Super	visor.Dist	# 3	Name Sunshine Royalty Company
			Address Box 5669, Roswell, New Mexico
			Address

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Committee and the		
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