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u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND NATURAL CAS

Form C-104
Supersedes Old C-104 and C-110
Elloctive 1-1-65

LAND OFFICE	AUTHORIZATION TO TRANS	SPURT OIL AND NATURAL G	AS .
OIL	·		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
ELLIOTT OIL CO	)MP ANY		
Addross		00001	- M
	, Roswell, New Mexico	0ther (Please explaint C	<b>1 W</b>
Reason(s) for filing (Check proper box New Woll	Change in Transporter of:	G G E	
Recompletion	Oil Dry Gas		- 1984
Change in Ownership	Casinghead Gae Condense	ate XX	14 2 5 1984 ON 2 14
change of ownership give name		<b>3</b> 5 6	Oly.
nd address of previous owner		Oll	nist.
ESCRIPTION OF WELL AND	LEASE		Lease No.
Lease Name	Well No. Pool Name, Including For		- 1
Southern Union	l##   Basin Dakota		078643
	OFeet From The North_Line	and 1500FootFrom	The East
		7 11	
Line of Section 3 To	waship 29 N Range 1	3 W , <sub>NMPM</sub> , San .	Juan County
OFSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	<u> </u>	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	
Gary Energy Corpo	1 4 5 2 5 1	Box 489, Bloomfield  Address (Give address to which appro	y NM 8/41)
Name of Authorized Transporter of Co El Paso Natural G		P. O.Box 1492, El P	
	Unit Sec. Twp. P.ge.		nen
If well produces oil or liquids, give location of tanks.		<u> </u>	
f this production is commingled w	ith that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Completi	on — (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth.
Lievations (Dr., ARB, RI, GR, etc.)	Number of Processing Commencer		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEVENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fier recovery of total volume of load of	il and must be equal to or exceed top all
OIL WELL	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump,	
Date First New Oil Run To Tanks	Date of Test	Producting Mattheway 1	
Length of Test	Tubing Pressure	Casing Pressure	Shoke Size
		1981	Gas-MCF
Actual Prod. During Test	Oil-Bbis.	Water - Boyes	
		COM	
GAS WELL		ملك منعتر	3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate
The state of the s	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Free Comme-22		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			NOX 0 1 1984
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	70
Commission have been complied above is true and complete to t	the best of my knowledge and belief.	BY Strange	Hoop prompts
		TITLE	/ISOR DISTRICT #X
4/1		This form is to be filed in	n compliance with RULE 1104.
If the to a request to		If this to a request for all	awable for a newly drilled or deepe
	(nature)	well, this form must be accome tests taken on the well in accome	penied by a tabulation of the cevia cordance with RULE 111.
Operator	Title)	All sections of this form able on new and recompleted	must be filled out completely for al
September		Fill out only Sections I	H III, and VI for changes of ow
	(Date)	well name or number, or transp	orter, or other such coange of condi-

Separate Forms C-104 must be mind for as a consultry, completed wells.