UNITED STATES DEPARTMENT OF THE INTERIOR

		Budget Bureau No. 42-R1424				
	5. LEASE SF	978643				
	6. IF INDIAN, A	ALLOTTEE OR TRIBE NAME				
ent	7. UNIT AGREEMENT NAME					
	8. FARM OR LEASE NAME Southern Union					
	9. WELL NO. 1 - 🎉					
	10. FIELD OR W Basin	VILDCAT NAME Dakota				
17	AREA /	, M., OR BLK. AND SURVEY OR , T-29N, R13W				
	12. COUNTY OF San Jua	R PARISH 13. STATE N.M.				
CE,	14. API NO.	0-045-08854				
	15 FLEVATION	S (SHOW DE KOR AND WD)				

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir. Use Form 9–331–C for such proposals.) 1. oil gas well other well 2. NAME OF OPERATOR Elliott Oil Company 3. ADDRESS OF OPERATOR P.O. Box 1355, Roswell, NM 88202-1355 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) 990'from North, 1500'from East AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA 5620 DF SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT 60 SHOOT OR ACIDIZE REPAIR WELL E: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING MAR1 7 1993 MULTIPLE COMPLETE **CHANGE ZONES** L CON. DIV. ABANDON* Marketing Method of (other) <u>Condensate</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substirface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Measurement: Gary-Williams Energy Corporation's (GWEC) truck tank will be loaded to a truck tank marker which has been certified by the State of New Mexico for accuracy.

Sampling: Gravity, temperature, and BS&W sampling will be performed once the crude has been loaded into the truck tank. After sampling procedure is completed a copy of the completed GWEC lease run ticket will be left on location.

The condensate production for 1992 was 166 bbls, less than 1/2 bbl/day. We request a variance to market with the above procedure.

Subsurface Safety Valve: Manu. and Ty	pe			Set @	Ft		
18. I hereby certify that the foregoing in	true and correct	Owner	DATE	2/22/93			
SIGNED TRILE OWNER DATE 2/22// Frank (This space for Federal or State office use)							
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE				

APPROVED

*See Instructions on Reverse Side