Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SUNRAY DX OIL COMPANY - 101 (Adda	ress)					
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EASE New Mexico Fed. "I" WELL NO.	3 UNIT D	S 1	T_2	9 <b>n</b>	_ R	L4W
PATE WORK PERFORMED 11-14-63	POOL	Basin	Dakota			<del></del>
his is a Report of: (Check appropriate b	lock)	Results o	of Test o	f Cas	ing S	hut-off
Beginning Drilling Operations		Remedia	l Work			
Beginning Drilling Operations			. ,, 0211			
Plugging	XX	Other	Casing	Repa	ir	
etailed account of work done, nature and	quantity of m	aterials	used and	d res	ults c	btaine
latex inlast 50 sacks to approximately 28 1700 psi for 30 minutes - held 0.K. Ran I Swabbed on production.	Baker Model P	packer o	tubing	and s	et at	5810'.
Original Well Data: OF Elev. <b>5589'</b> TD <b>6002'</b> PBD <b>5985'</b>		840-5564				4-61 6001'
Original Well Data:  OF Elev. 5589' TD 6002' PBD 5985'  Thing. Dia 2 3/8" Thing Depth 5796' O	Prod. Int.	840-5564				
Tbng. Dia 2 3/8" Tbng Depth 5796' O Perf Interval (s) 5840-58 and 5952-64'.	Prod. Int.	840-5564 4 1/2"				
Original Well Data:  OF Elev. 5589' TD 6002' PBD 5985'  Thing. Dia 2 3/8" Thing Depth 5796' O  Perf Interval (s) 5840-58 and 5952-64'.  Open Hole Interval Product	Prod. Int.5	840-5564 4 1/2"	Oil Strir	ng De	pth	6001'
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Original Well Data:  OF Elev. 5589' TD 6002' PBD 5985'  Obng. Dia 2 3/8" Tbng Depth 5796' O  Perf Interval (s) 5840-58 and 5952-64'.  Open Hole Interval Product  RESULTS OF WORKOVER:	Prod. Int.5	840-5564 4 1/2" 1 (s)	Oil Strir  Dakota  ORE  Liverabil	ng De	pth	6001'
Original Well Data:  OF Elev. 5589' TD 6002' PBD 5985'  Thing. Dia 2 3/8" Thing Depth 5796' Of Perf Interval (s) 5840-58 and 5952-64'.  Open Hole Interval Productions  RESULTS OF WORKOVER:	Prod. Int.5	840-5564 4 1/2" 1 (s) BEFG	Oil Strir  Dakota  ORE  Liverabil	ng De	pth	6001'
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Original Well Data:  OF Elev. 5589' TD 6002' PBD 5985'  Thing. Dia 2 3/8" Thing Depth 5796' Of Perf Interval (s) 5840-58 and 5952-64'.  Open Hole Interval Production  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Prod. Int.5	840-5564 4 1/2* 1 (s) BEF0 De:	Dakota  ORE  liverabil	ng De	FTER	6001'
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Original Well Data:  OF Elev. 5589' TD 6002' PBD 5985'  Thing. Dia 2 3/8" Thing Depth 5796' Of Perf Interval (s) 5840-58 and 5952-64'.  Open Hole Interval Production  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. 5	840-5564 4 1/2*  BEFC  De: 6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-	Dakota  ORE  Liverabil  5  Company (Comp	Ality T	FTER ests -31-6	3-
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