

LOCATE WELL CORRECTLY

Signed Hal M. Stewart

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-2-59, 1959 Finished drilling 5-26-59, 1959

No. 1, from 5112 to 5522 G No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
1 1/8"	20 lbs.	6	Waco	1000	Kind of shoe	Cut and pulled from	From— 5530	To— 5530	Blanking or pulling Test Net
1 1/4"	22 lbs.	6	Waco	1000	Kind of shoe	Cut and pulled from	From— 5537	To— 5538	Blacked Off Hook Squares

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3/8	252	200	Pump & Plug		
1/2	5680	300	Pump & Plug		

Heaving plug—Material	None	Length	Depth set
Adapters—Material	None	Size	

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **5680** feet, and from _____ feet to _____ feet

-----, 19----- Put to producing -----, 19-----
 The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- %
 emulsion; ----- % water; and ----- % sediment. 10 Gravity, °Bé. -----
 If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----
 Rock pressure, lbs. per sq. in. 845 MCF -----

_____, Driller

_____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Electric Log Tops</u>
			Fruitland 440
			Pictured Cliff 777
			Cliff House 2317
			Point Lookout 3310
			Mannos 3541
			Gallup 4525
			Sanastee 4983
			Green Horn 5308
			Dakota 5408
			Morrison 5664
			T. D. 5680

