State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

T				Well API No.			
Inc.			300450886700\$1				
Houston, TX 77042							
	Other (Please explain)						
Change in Transporter of: Oil Dry Gas							
Casinghead Gas Condensate							
Petroleum Corp., 37	70 17th St.,Ste.	170	0.Denve	r.CO 8	0202-561		
AND LEASE			<u></u>				
Well No. Pool Name, Including Formation		Kind of Lease No.					
l Basin Da	ota Su		State, Federal or Fee SF		643A		
790 N	orth 1750			East			
red from the	orth Line and 1750	Fe	et From The _	Last	Line		
29N Range 13W	, NMPM, San	Juan			County		
SPORTER OF OIL AND NATU	IRAL GAS				•		
or Condensate [X]	Address (Give address to which	approved	copy of this fo	orm is to be ser	u)		
y Corp.	370 17th St.,St	ce.53	<u>00,Denv</u>	er,CO	80202		
head Gas or Dry Gas X ering Suntana GAS	Address (Give address to which P.O. Box 26400	<i>approved</i> . Albu	copy of this fo	rm is to be sen	u) 7125		
Unit Sec. Twp. Rge.	is gas actually connected?	When	7		1165		
B 4 29N 13W	Yes		May,	1960			
rom any other lease or pool, give comming	ling order number:						
Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
(X)	i i						
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
			Depth Casing	g Shoe			
TUBING, CASING AND	CEMENTING RECORD		<u> </u>				
CASING & TUBING SIZE			SACKS CEMENT				
							
r ran all alvani r			l				
FFOR ALLOWABLE covery of total volume of load oil and must	be equal to or exceed top allower	hle for this	down or he G	or full 2d hour	e l		
Date of Test	Producing Method (Flow, pump,		Ic.)				
The state of the s	C		A	PEI	AR PER		
Tubing Pressure	Casing Pressure	g Pressure		s William Y			
Oil - Bbls.	Water - Bbls.		Gas-MCF	AUG1 2 I	991		
		 .		·			
T	This is a second of the second		• • • • • • • • • • • • • • • • • • • •	COM			
Length of Test	Bbls. Condensate/MMCF		Gravity of Co	onyclitte.	3		
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	-			
VTE OF COMPLIANCE	OIL CONS		ATION I		NI		
tions of the Oil Conservation at the information given above	OIL CONSERVATION DIVISION						
nowledge and belief.	Date ApprovedAUG 1 2 1991						
\cup	Jaio Appioved		 				
<u> </u>	By	<u></u>	d				
Prod. Analyst	By By						
<u>(713)978-770</u> 0	Title SUPERVISOR DISTRICT #3						
Telephone No.							
n is to be filed in compliance with	Rule 1104						
1	- •						

newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

nust be filled out for allowable on new and recompleted wells.

III, and VI for changes of operator, well name or number, transporter, or other such changes, to be filed for each pool in multiply completed wells.