District I PO Box 1980, Hobbs, NM 88241-1980

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Instructions on back
Submit to Appropriate District Office
5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

PO Box 2088, S [.			FOR A	LLOWAB	LE AN	ID AU	THOR	[ZAT]	ION TO TE	 RANSPOR	T	
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator name and Address									<sup>1</sup> OGRID Number			
UNIVERSAL RESOURCES CORPORATION 1331 17th Street, Suite 300									23846			
Denver, CO 80202 MAY 1 1994 CH										ng Code		
30 - 045	PI Number		Ras	'Pool Name Basin Dakota - Dakota							* Pool Code	
	operty Cod						operty Name			71599 'Well Number		
	5475	-	FARMINGTON							Wed Number		
I. 10 Surface Location									<del></del>			
Ul or lot no.	Section 4	Township	Range 13W	Lot.idn	Feet from		North/Sot	th Line	Feet from the	East/West line	1	
		Hole I acc	Location		790		70		1750	E	San Juan	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line		Feet from the	East/West line	County	
		<u> </u>			·, ·			~				
<sup>12</sup> Lae Code	Lae Code Producing Me		Code 14 Gas Connection Date		<sup>13</sup> C-129 Permi		t Number "		C-129 Effective Date "C-129 Expiration Date			
III. Oil and Gas Transporters												
Transporter OGRID			1º Transporter Name and Address				P	" O/G	22 POD ULSTR Location and Description			
0219	021924 Gas Con		mpany of New Mexico			0007330 4						
			506-			and the same of th			. `		*	
			illiams Energy Corp.			<i>0</i> 07:	3/0	0				
			h Street, Suite 5300 CO 80202									
			<i>J</i> .						<del></del>			
		•	· · · · · · · · · · · · · · · · · · ·									
entitions and agencies												
IV. Produ		ater										
"POD ULSTR Location and Description  0007350												
		tion Data		<del></del>	<del></del>		·····	<del></del>			<del></del>	
14 Spud Date			<sup>24</sup> Ready Date			" TD			2 PBTD 2 Perforations		1º Perforations	
<sup>36</sup> Hole Size		e	31 Casing & Tubing Siz			<sup>32</sup> Depth Set				"Seche Cement		
									<u>[]</u>	DECEIVED		
										AUS -	5 1384	
										MIN GOOM COM		
VI. Well	Test D	ata	<del></del>				<del></del>	<del></del>	<u>(4)</u> i	UDD TIL	<u>l. DIV.</u>	
M Dale New Gil M Gas			Delivery Date 's Test Date			" Test Length			* Tog. Pressure * Csg. Pressure			
44 Choke Size		" 0	4 Oil		Water		4 Gas		" AOF		4 Test Method	
* I bereby certi	ify that the	rules of the Oil Co	nscrvation D	ivision have been	complied				<u> </u>			
with and that the information given above is true and complete to the best of my knowledge and better.  OIL CONSERVATION DIVISION												
Signature: Approved by: 37, \$  Printed agency: SUPERVISOR DISTRICT #3											9	
Printed name: Jame Seiler Title: Condition on Parallet and Account							Title:					
Title: Coordinator, Regulatory Affairs Approval Date: AUG - 5 1994  Date: 7/27/94 Phone: 303-672-6970												
		perator fill in the				lous core	ion					
	AMAX	OIL & GA	S INC.			1469						
Previous Operator Signature Printed Name Title Date												
1 Man	vy/	was V	Mark	Brai	ntles	m/m	ر کے ک	ing k	Kin O	DEN MAN	7/19/94	