

Submit 3 Copies to Appropriate District Office
 1 File
 1 Conoco

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-103
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-08865
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11242
7. Lease Name or Unit Agreement Name Southwest Mounds Com
8. Well No. 1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> P&A <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.
3. Address of Operator P.O. Box 420, Farmington, NM 87499
4. Well Location Unit Letter <u>C</u> : <u>870</u> Feet From The <u>North</u> Line and <u>1790</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>29N</u> Range <u>14W</u> NMPM <u>San Juan</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 5455' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug with Class B cement as follows:

- Spot 12 cu.ft. plug from 5647-5517'.
- Spot 12 cu.ft. plug from 5042-4912'.
- Perf 2 holes @ 2100'. Spot 35 cu.ft. T.O.H. to 1450'. Squeeze 24 cu.ft. outside casing 2000-2100'.
- Perf 2 holes @ 1102'. T.O.H. with tubing. Cement with 115 cu.ft. cement. Displace with 12 bbls water. Circulate mud out bradenhead - cement top 742' inside 4½" casing & 742' outside 4½" casing.
- Perf 2 holes @ 250'. Pumped 118 cu.ft. cement surface - 250' inside & outside. Circulate cement out bradenhead.
- Cut off well head, set dry hole marker. Job complete 8-19-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Operations Manager DATE 8/20/92
 TYPE OR PRINT NAME John Alexander TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Dianna Jankurst TITLE DEPUTY OIL & GAS DATE 9/14/92
 CONDITIONS OF APPROVAL, IF ANY: INSPECTOR
EQUIPMENT MUST BE REMOVED FROM LOCATION.