

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 29, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Navajo #2, Well No. 1, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 1, T. 29N, R. 17W, NMPM., Wildcat Paradox Pool
Unit Letter

San Juan County. Date Spudded January 1, 1959 Date Drilling Completed March 28, 1959
Elevation 4967 (GL) Total Depth 7026 PBD 6899

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Section 1

Top ~~NET~~ Gas Pay 6366 Name of Prod. Form. Paradox

PRODUCING INTERVAL -

Perforations Four shots per foot 6366-6390.

Open Hole --- Depth --- Casing Shoe 7026 Depth --- Tubing 6364

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 109 bbls. oil, 13 bbls water in 24 hrs, 0 min. Size 32/64" Choke

GAS WELL TEST - Gas-oil ratio 82,569

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	S&W
16"	351	500
10-3/4"	2311	1300
7-5/8"	5610	190
5"	1658	310
2-3/8"	6394	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 9000 MCF/Day; Hours flowed 24 hours

Choke Size 32/64" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gallons 15% regular acid.

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Temporary Oil Transporter Four States-Western Oil Refining Co. by Contract Truck

Gas Transporter Unknown

Remarks: Includes 1658' of 5" OD, 4.400" ID, 15 pound casing liner and 6394' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Well completed as shut in Paradox discovery gas well April 21, 1959. Produced approximately 400 barrels oil during testing operations on Mississippian and Paradox formations.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 30 1959, 19.....

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

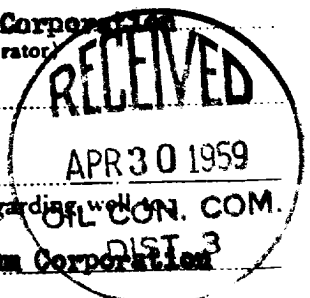
Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY
By: R. M. Bauer, Jr.
(Signature)

Title Field Engineer
Send Communications regarding well to
OIL CON. COM.

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		
Operator	✓	
Santa Fe	✓	
Proration Office	✓	
State Land Office		
U. S. G. S.		
Transporter		
File	✓	✓