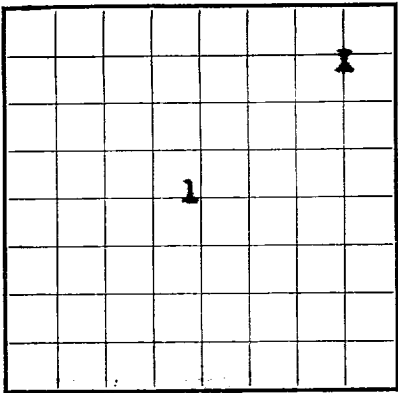




Navajo Lease
No. 1-89-IND-56

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PRODUCE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 3312, Durango, Colorado
Lessor or Tract Navajo Tribe Field Rattlesnake State New Mexico
Well No. 135 Sec. 1 T. 29N R. 19W Meridian N.M.P.M. County San Juan
Location 660 ft. N of Line and 660 ft. W of Line of Sec. 1 Elevation 5338'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed BURTON HALL ORIGINAL SIGNED BURTON HALL

Date February 3, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 3, 19 58 Finished drilling December 14, 19 58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8	H-40	223'	Weatherford				Surface
7 5/8"	26	8	J-55	796'					Intermediate
7 5/8"	26	8	J-55	2564'	Baker				
5 1/2"	15.5	8	J-55	2048'			6196	6222	Production
5 1/2"	14	8	J-55	5110	Baker	4264'	5266	5278	
							6758	6765, 6740-6746, 6674-6688, 6658-6664, 6626-6632, 6602-6608.	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	223'	210 reg.	Displacement		
7 5/8"	3350'	400 reg.+ perlite	"		
5 1/2"	7158'	175 reg.	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 7165 feet, and from _____ feet to _____ feet

DATES

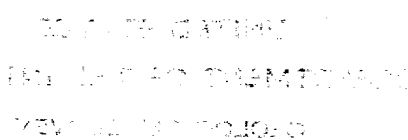
February 3, 19 59 Put to producing _____, 19 _____
The production for the first 24 hours was Plugged & abandoned barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller Contractor: _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
836	1051	215	Dakota
1051	2090	1039	Morrison
2090	2195	105	Entrada
2195	2219	24	Carmel
2219	2479	260	Navajo
2479	2870	391	Wingate
2870	3688	818	Chinle
3688	3739	51	Shinarump
3739	3838	99	Moenkopi
3838	5651	1813	Cocconino
5651	6300	649	Hermosa
6300	7128	828	Paradox Lime
7128	7165	37	Molas



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]