

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other
2. Name of Operator: **Devon Energy Production Co., L.P.**
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1090' FSL, 1550' FWL - Section 24, T30N, R8W

5. Lease Designation and Serial No.

SF - 078615

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #103

9. API Well No.:

30-045-09278

10. Field & Pool/Exploratory Area:

Mesa Verde

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	Other:	
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy plans to repair the casing in the subject well and add a Lewis completion to the Mesa Verde interval. The following remedial well work will be performed:

1. MIRU service unit and equipment.
2. TOOH with tbq and packer.
3. Clean well out to PBTD at 5424'.
4. Run CBL and TDT logs and evaluate.
5. Ensure cement isolations outside the 7" csg across the Lewis, Pictured Cliffs, Fruitland, Ojo Alamo, San Jose intervals.
6. Cement a 5-1/2", 15.5# J-55 csg string from the 5-1/2" liner top (4612') to surface.
7. Perforate the Lewis interval.
8. Frac Lewis intervals with 70 quality N2 foam and 200,000 pounds sand.
9. Run production tbq and return well to production from the Mesa Verde interval.

Should logging results indicate no Lewis potential the well will be immediately P&A'd following State and Federal requirements.

14. I hereby certify that the foregoing is true and correct.

Signed:

[Signature]

STEVE ZINK

Title: PRODUCTION FOREMAN

Date: 6-18-02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Petr. Eng

Date

JUN 28 2002

BY

[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.