

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-09279

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Archuleta

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

8. Well No.

1

2. Name of Operator
Amoco Production Company Attn: J.L. Hampton

9. Pool name or Wildcat

Blanco Mesaverde

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location

Unit Letter N : 1000 Feet From The South Line and 1080 Feet From The West Line

Section 19 Township 30N Range 8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5712' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: OIL CON. DIV. DIST. 3 ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company repaired casing leaks in the subject well as follows:

1. Found casing leaks between 725' to 1291'.
2. Ran CBL from 3000' to 600'.
3. Ran 5½" casing on top of liner. Pulled liner up 2' to meet the casing.
4. Cement liner and casing with 315 sx 65/35 poz lite and 100 sx Class B tail.
5. Cut off casing at surface. Installed tubing hanger.
6. Ran temp survey. Cement top @ 600'.
7. Drill cmt and CIBP to 4714'.
8. Pr tst 5½" casing to 800#. Held 10 min. Pr tst sq to 700#. Held 10 min.
9. Return to production.

(Charles Gholson NMDCD was on location.)

Please call Cindy Burton at 303-830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Hampton/CB TITLE Sr. Staff Admin. Supv. DATE 3/14/91

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE MAR 18 1991

CONDITIONS OF APPROVAL, IF ANY: