

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004509279
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Archuleta
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson	
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter <u>N</u> : <u>1000</u> Feet From The <u>SOUTH</u> Line and <u>1080</u> Feet From The <u>WEST</u> Line Sectio <u>19</u> Township <u>30N</u> Rang <u>8W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5712' GR	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
FULL OR ALTER CASING ☐
OTHER: Perf and Frac/Add Pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company requests permission to perf and frac the above referenced well per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

RECEIVED
APR 24 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 04-22-1998
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY - 1 1998

CONDITIONS OF APPROVAL, IF ANY:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP. Pressure test backside to 500# to check for casing leaks.
5. TOH with 2.375" tubing.
6. TIH with Bit X Packer Plucker and DO Model D Packer @4105.
7. TIH with Bit X Scraper run across MV interval.
8. RU HES Wireline Unit and Packoff.
9. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
10. Perforate the following interval select fire, 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD, 13.13 TTP). Correlate with Lane Wells' Radioactive log dated 8/22/56:
4309, 4312, 4334, 4337, 4340, 4366, 4372, 4377, 4385, 4412, 4418, 4424, 4432, 4471, 4476, 4480, 4485
11. TIH with RBP. Set @ 4550'. Dump Sand on top of plug.
12. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 2 7/8" to surface) X Packer. Pressure test RBP. Set packer @ 4280.
13. Break down and balloff perfs with 1.5X's excess; 1.1 SG RCN balls.
14. TOOH with tbg x pkr.
15. Retrieve balls with WL junk basket. TIH x set packer @ 4390.
16. Fracture Stimulate down tubing according to schedule 'A'.
17. Flow back immediately, untill well logs off.
18. TOH with Frac String.
19. RU HES Wireline Unit and Packoff.
20. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD, 13.13 TTP, 2 SPF). Correlate with Lane Wells' Radioactive log dated 8/2/56:
4060-4078
21. TIH with RBP. Set @ 4100'.
22. TIH with Frac String (2 7/8" N-80) X Packer. Pressure test RBP. Set packer @ 4025.
23. Pressure test backside to 200 psi. Hold pressure on Backside.

24. Fracture stimulate down tubing according to schedule 'B'.
25. Flow test well reporting Gas and Water to Denver
26. TOH with PKR. TOH RBPs, CO to PBTD.
27. TIH with 2 3/8" land at 4650.
28. Notify compression team for WH compressor.

ARCHULETA 001 668
Location - 19N- 30N- 8W
SINGLE mv
Orig. Completion - 8/56
Last File Update - 1/89 by BCB

